Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNI

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1403-33

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-40312

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SENW 2416FNL 2366FWL 39.99307 N Lat, 109.33286 W Lon

At proposed prod. zone SENW 2416FNL 2366FWL 39.99307 N Lat, 109.33286 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 33 T9S R23E Mer SLB

14. Distance in miles and direction from nearest town or post office*
54.05 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
2219'

16. No. of Acres in Lease
600.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
910'

19. Proposed Depth
8750 MD

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
5313 GL

22. Approximate date work will start

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission) Mary A. Maestas

Name (Printed/Typed)
MARY A. MAESTAS Ph: 303-824-5526

Date
08/07/2008

Title
REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
BRADLEY G. HILL

Date
08-13-08

Title

Office
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Federal Approval of this Action is Necessary

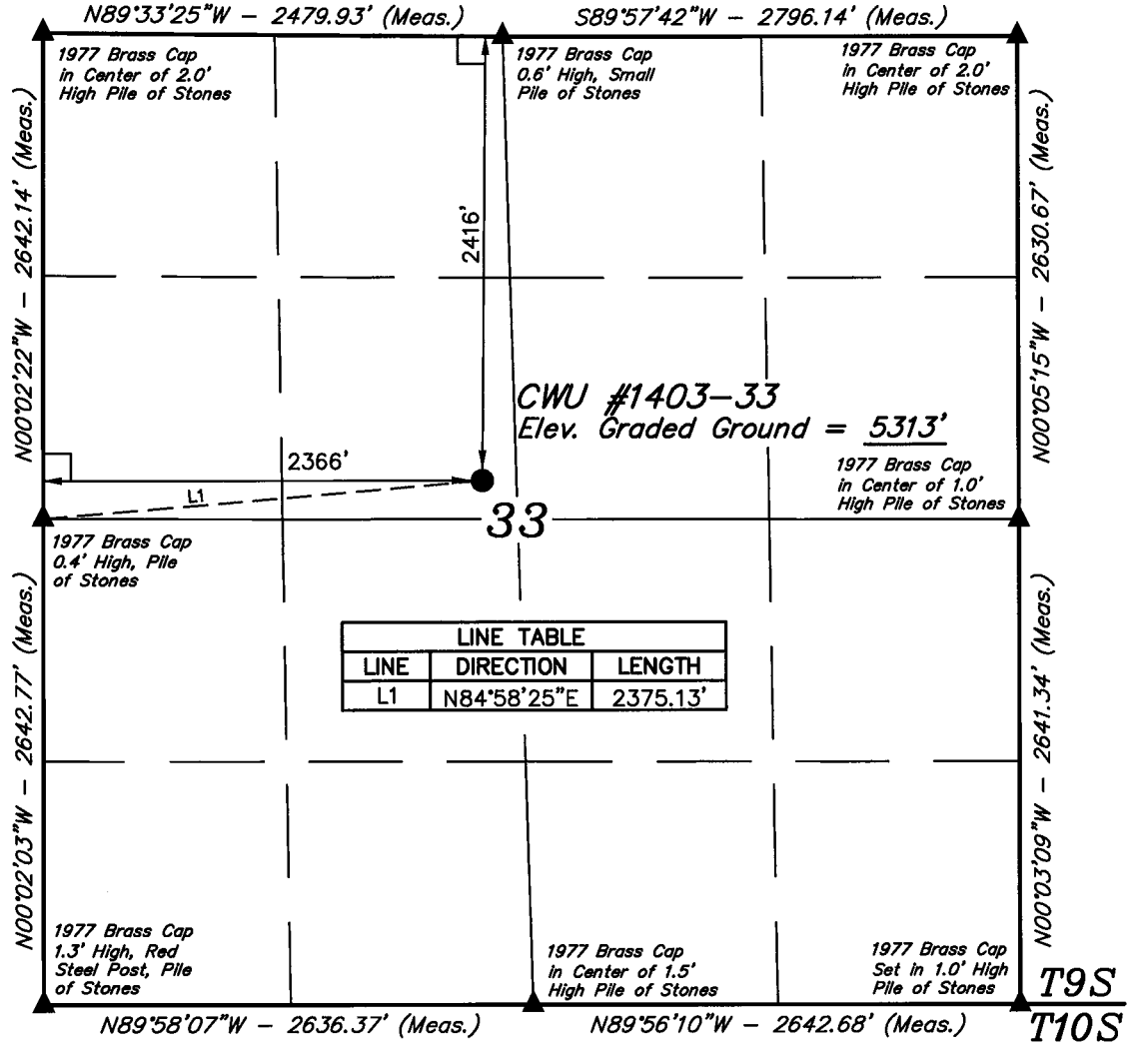
Electronic Submission #62068 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

642384X
44281204
39.993156
-109.332187

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

T9S, R23E, S.L.B.&M.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N84°58'25"E	2375.13'

EOG RESOURCES, INC.

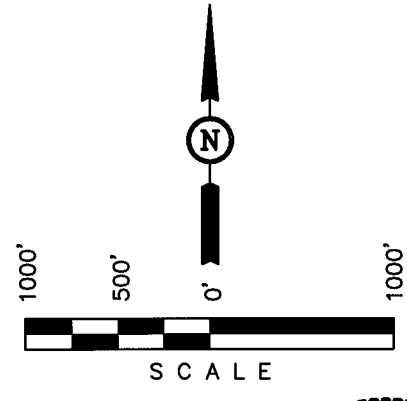
Well location, CWU #1403-33, located as shown in the SE 1/4 NW 1/4 of Section 33, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR
No. 161319
STATE OF UTAH
ROBERT L. KAY

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°59'35.05" (39.993069)
LONGITUDE = 109°19'58.31" (109.332864)
(NAD 27)
LATITUDE = 39°59'35.17" (39.993103)
LONGITUDE = 109°19'55.87" (109.332186)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	05-01-08	05-28-08
PARTY: C.R. C.M. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1403-33
SE/NW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,530		Shale	
Mahogany Oil Shale Bed	2,135		Shale	
Wasatch	4,366	Primary	Sandstone	Gas
Chapita Wells	4,914	Primary	Sandstone	Gas
Buck Canyon	5,597	Primary	Sandstone	Gas
North Horn	6,129	Primary	Sandstone	Gas
KMV Price River	6,368	Primary	Sandstone	Gas
KMV Price River Middle	7,253	Primary	Sandstone	Gas
KMV Price River Lower	8,038	Primary	Sandstone	Gas
Sego	8,544		Sandstone	
TD	**8,750**			

Estimated TD: 8,750' or 200'± TD **Anticipated BHP: 4,778 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1403-33
SE/NW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1403-33
SE/NW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:	Mud log from base of surface casing to TD.
Cased-hole Logs:	Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead:	**185 sks**	Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.
Tail:	**207 sks**	Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.
Top Out:		As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.
Note:		Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1403-33
SE/NW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **114 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **858 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1403-33
SE/NW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

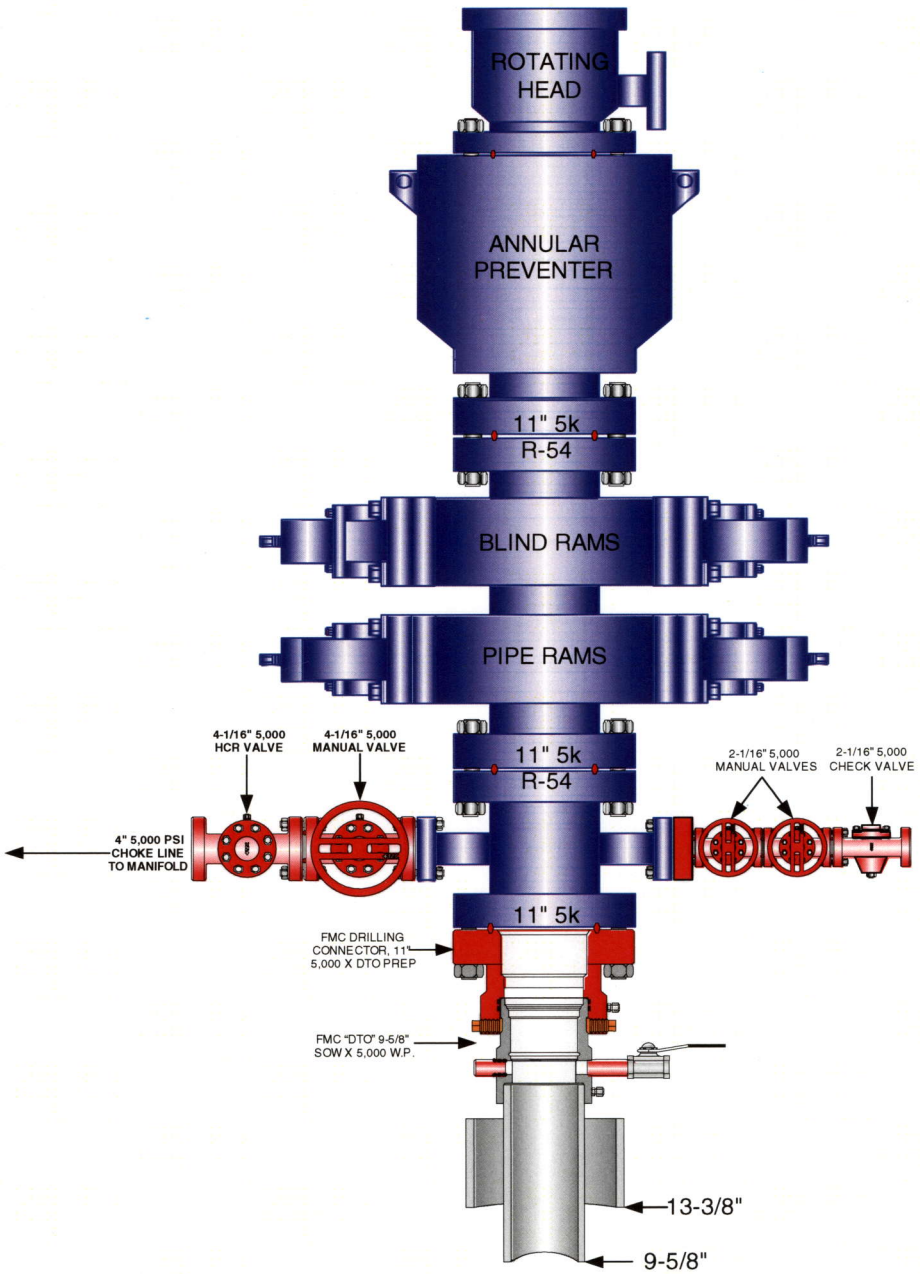
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

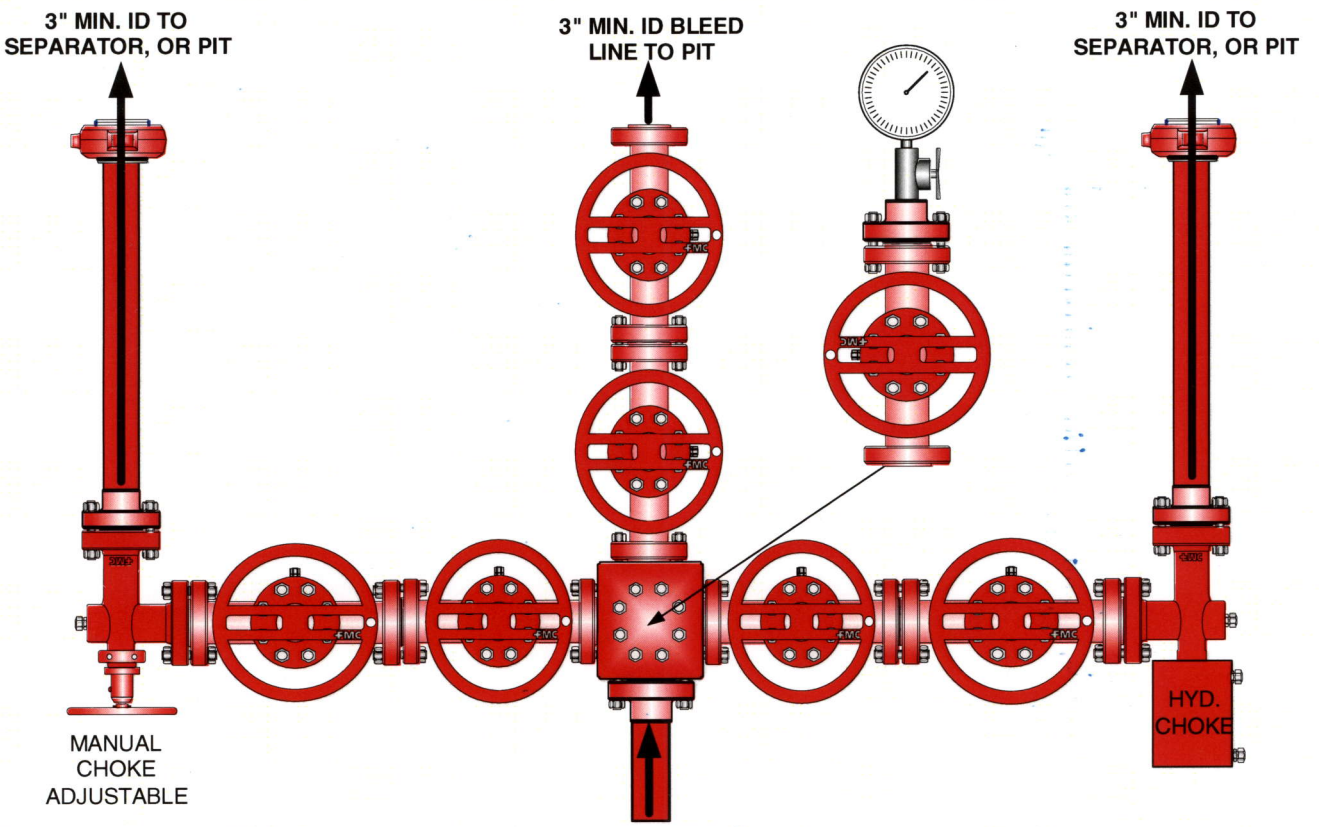
- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

Chapita Wells Unit 1403-33
SENW, Section 33, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 330 feet long with a 221-foot width, containing 1.67 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately .36 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.03 acres. The pipeline is approximately 423 feet long with a 40-foot right-of-way disturbing approximately .39 acre.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 54.05 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 528' in length, with culverts installed as construction dictates. See attached Topo B.

B. The access road has a 30-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-0336.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 423' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0336) proceeding in a westerly direction for an approximate distance of 423' tieing into an existing pipeline in the SENW of Section 33, T9S, R23E (Lease U-0336). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-0336.

7. The proposed pipeline route begins in the SENW of Section 33, Township 9S, Range 23E, proceeding westerly for an approximate distance of 423' to the SENW of Section 33, Township 9S, Range 23E.

8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4, White River Evaporation Ponds 1 or 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a 20-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be

disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil northeast of corner C. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

A diversion ditch shall be constructed on the south side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Sec. 33, T9S, R23E was conducted and submitted by Montgomery Archaeological Consultants on 2/7/2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1403-33 well, located in the SENW, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 7, 2008
Date

Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.
CWU #1403-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILE TO THE JUNCTION OF THIS ROAD AND THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.05 MILES.

EOG RESOURCES, INC.

CWU #1403-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

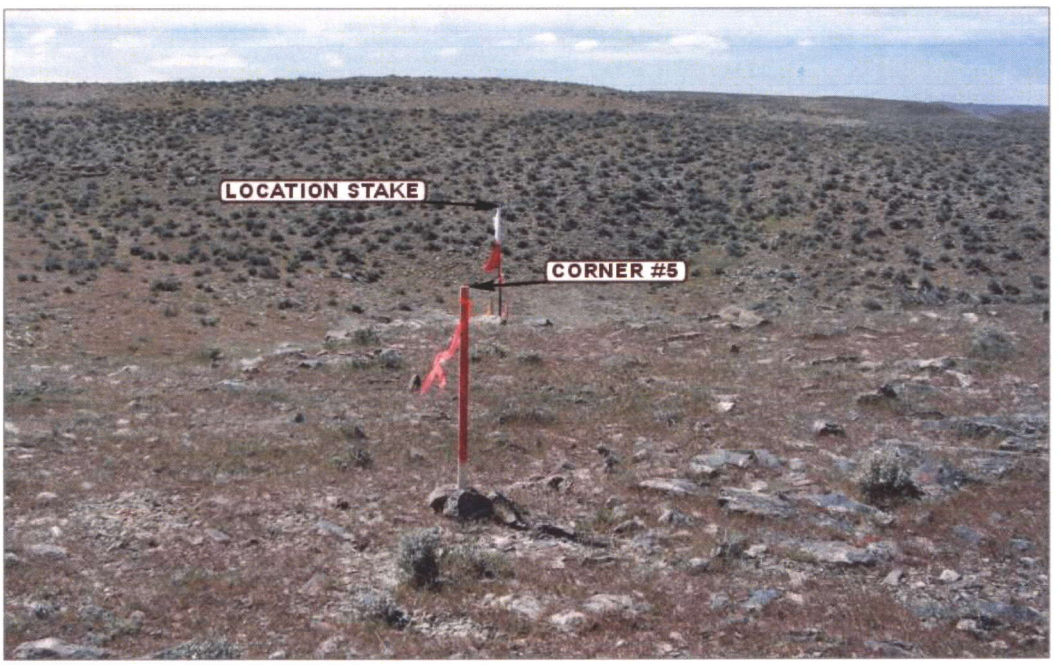


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE — CAMERA ANGLE: SOUTHERLY

PHOTO: VIEW FORM BEGINNING OF PROPOSED ACCESS — CAMERA ANGLE: EASTERLY

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

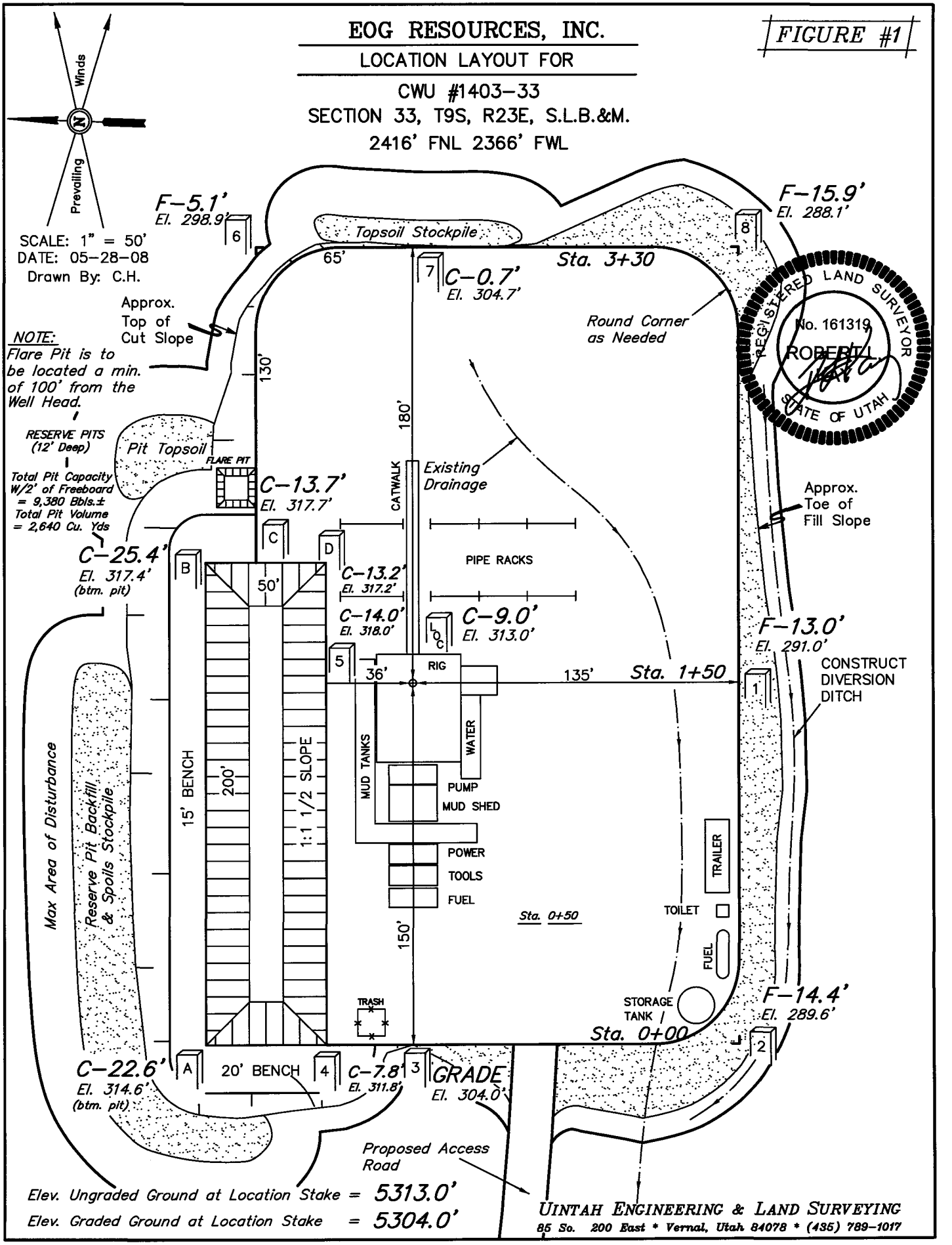
LOCATION PHOTOS	05 MONTH	29 DAY	08 YEAR	PHOTO
TAKEN BY: C.R.	DRAWN BY: Z.L.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1403-33
SECTION 33, T9S, R23E, S.L.B.&M.
2416' FNL 2366' FWL

FIGURE #1



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

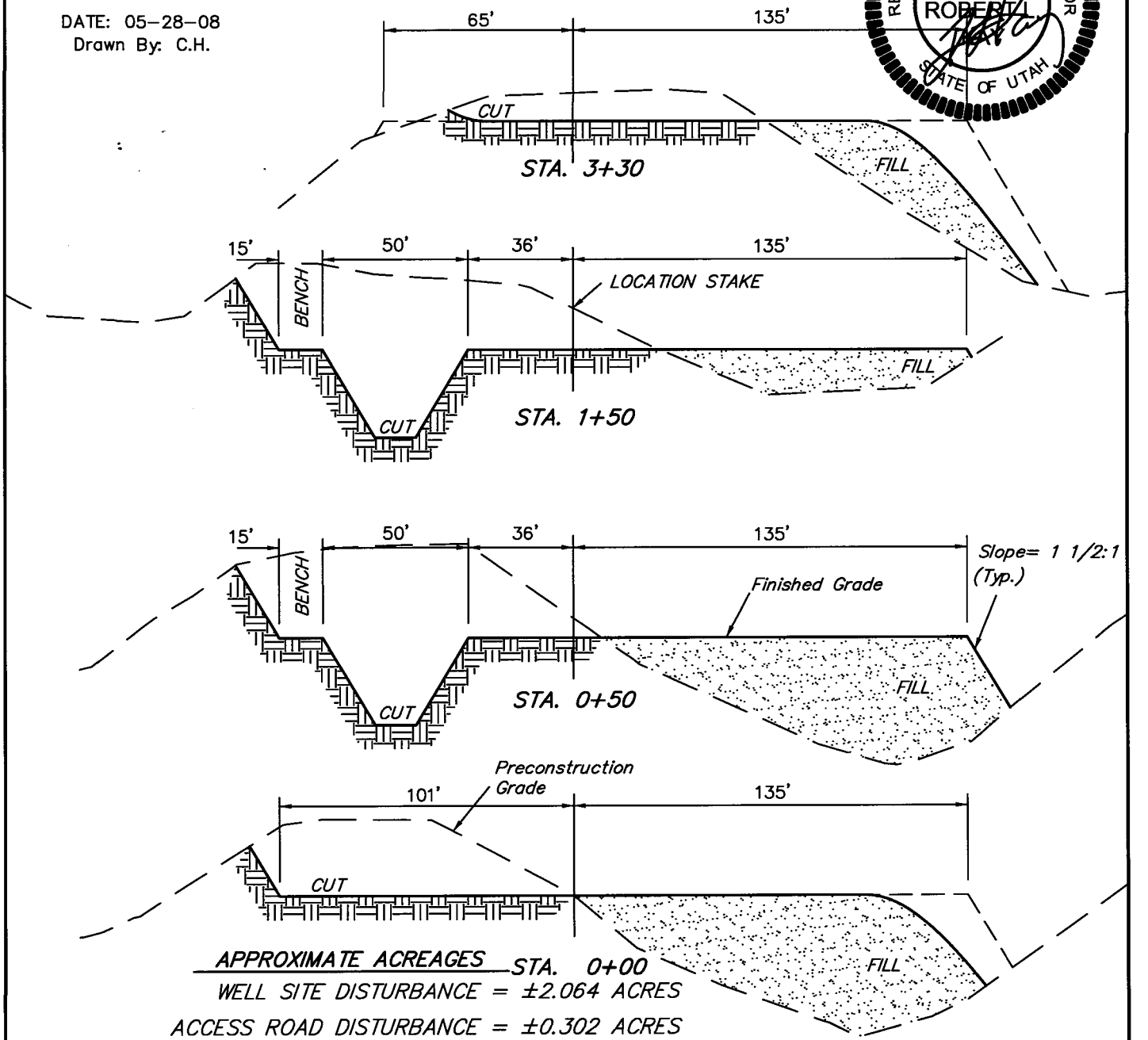
CWU #1403-33
SECTION 33, T9S, R23E, S.L.B.&M.
2416' FNL 2366' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 05-28-08
Drawn By: C.H.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±2.064 ACRES
ACCESS ROAD DISTURBANCE = ±0.302 ACRES
PIPELINE DISTURBANCE = ±0.291 ACRES
TOTAL = ±2.657 ACRES

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,750	Cu. Yds.
Remaining Location	= 16,280	Cu. Yds.
TOTAL CUT	= 18,030	CU.YDS.
FILL	= 14,960	CU.YDS.

EXCESS MATERIAL	= 3,070	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,070	Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0	Cu. Yds.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

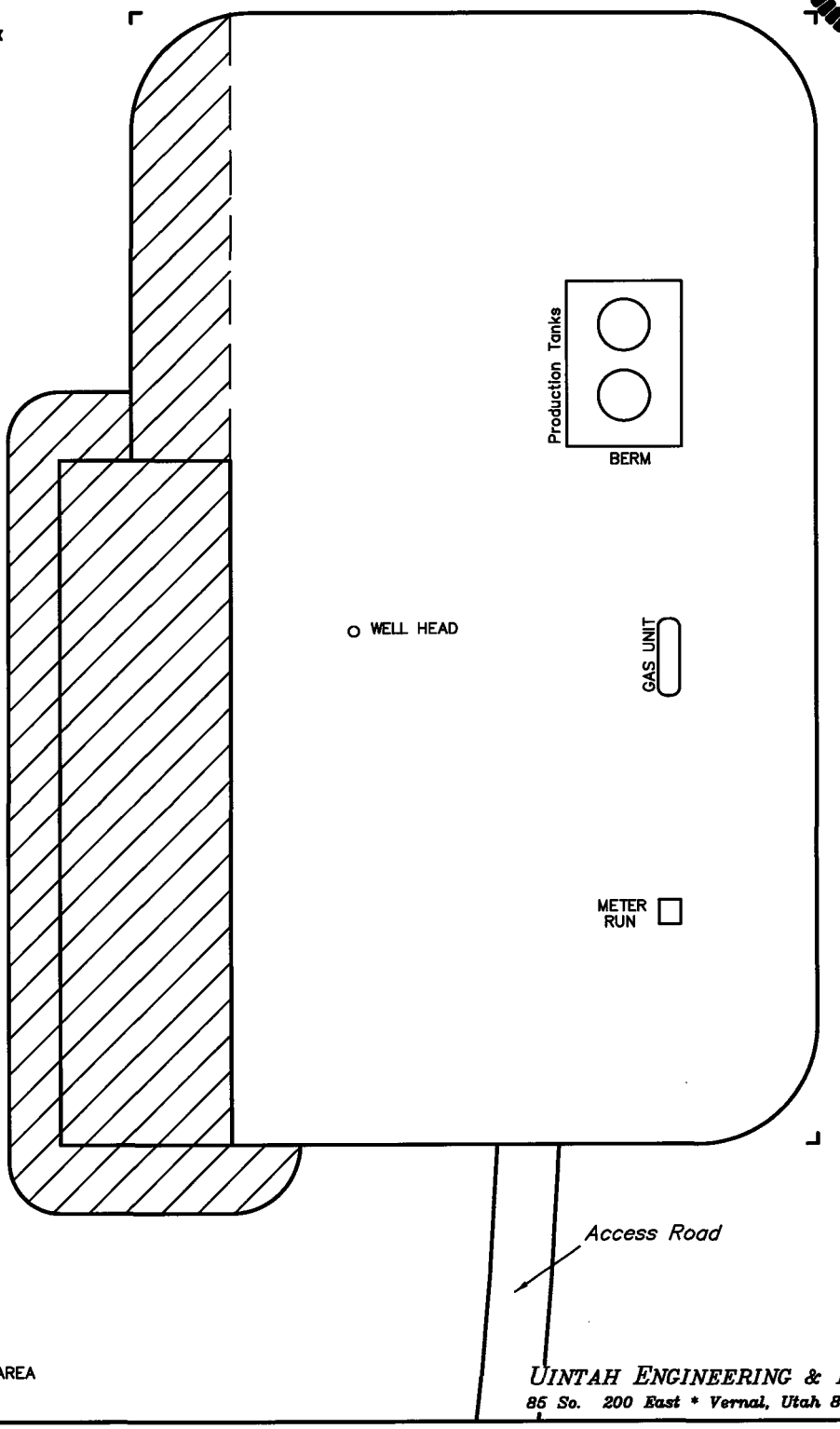
TYPICAL CROSS SECTIONS FOR

CWU #1403-33
SECTION 33, T9S, R23E, S.L.B.&M.
2416' FNL 2366' FWL

FIGURE #3

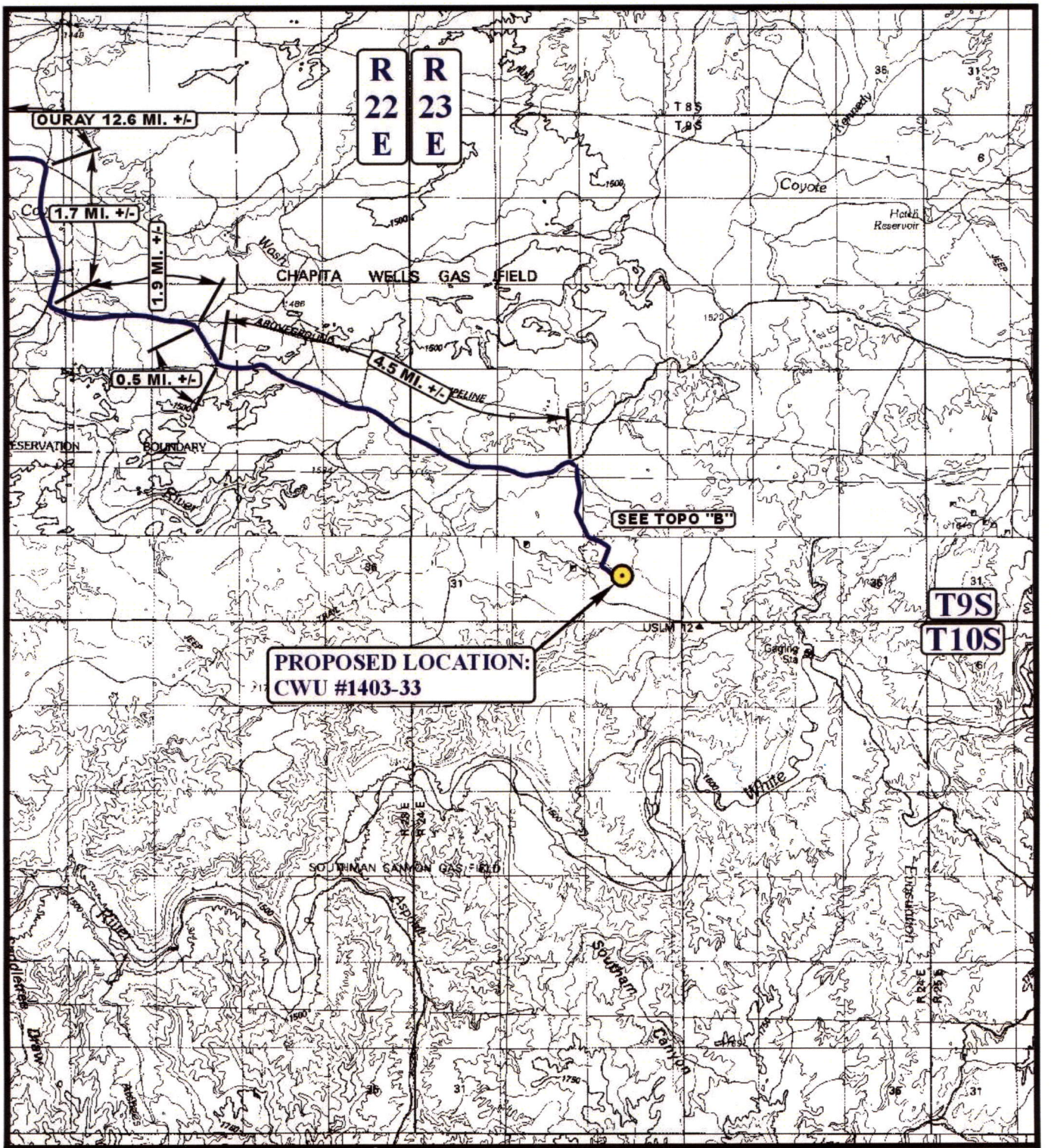
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH

SCALE: 1" = 50'
DATE: 05-28-08
Drawn By: C.H.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

PROPOSED LOCATION

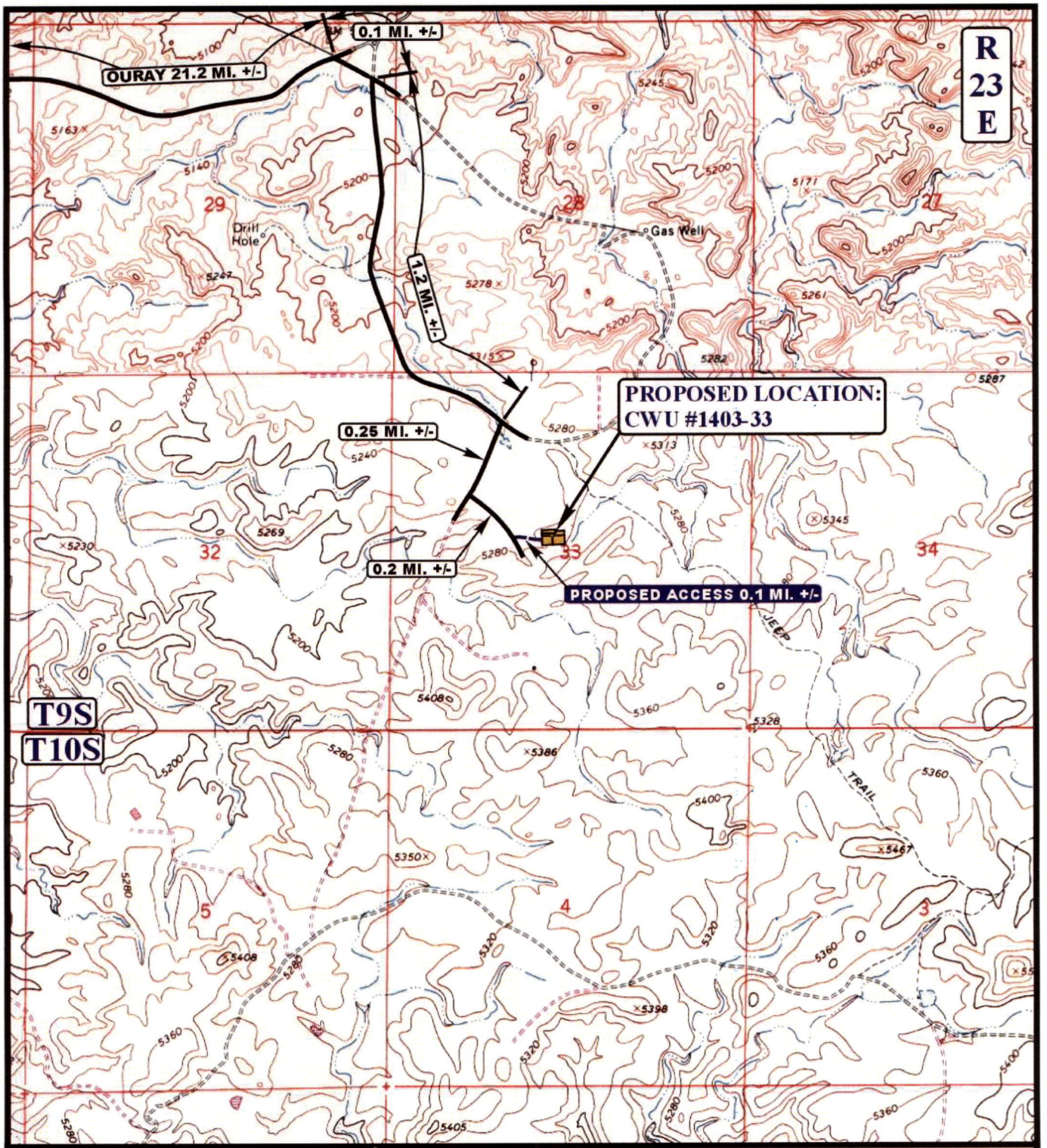
N

EOG RESOURCES, INC.

CWU #1403-33
SECTION 33, T9S, R23E, S.L.B.&M.
2416' FNL 2366' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05 MONTH	29 DAY	08 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: Z.L.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

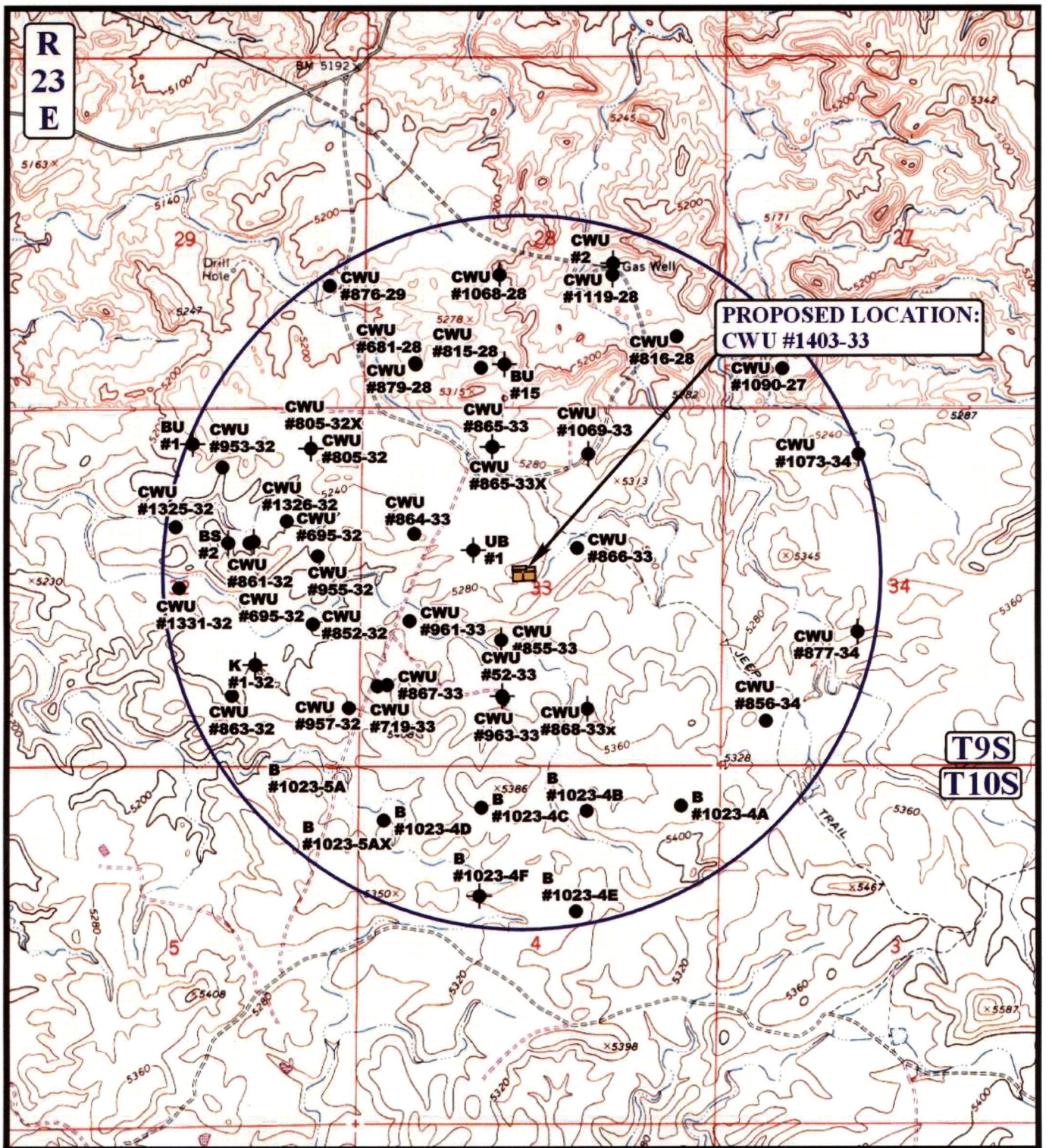
N

EOG RESOURCES, INC.

CWU #1403-33
SECTION 33, T9S, R23E, S.L.B.&M.
2416' FNL 2366' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05 MONTH	29 DAY	08 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: Z.L.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

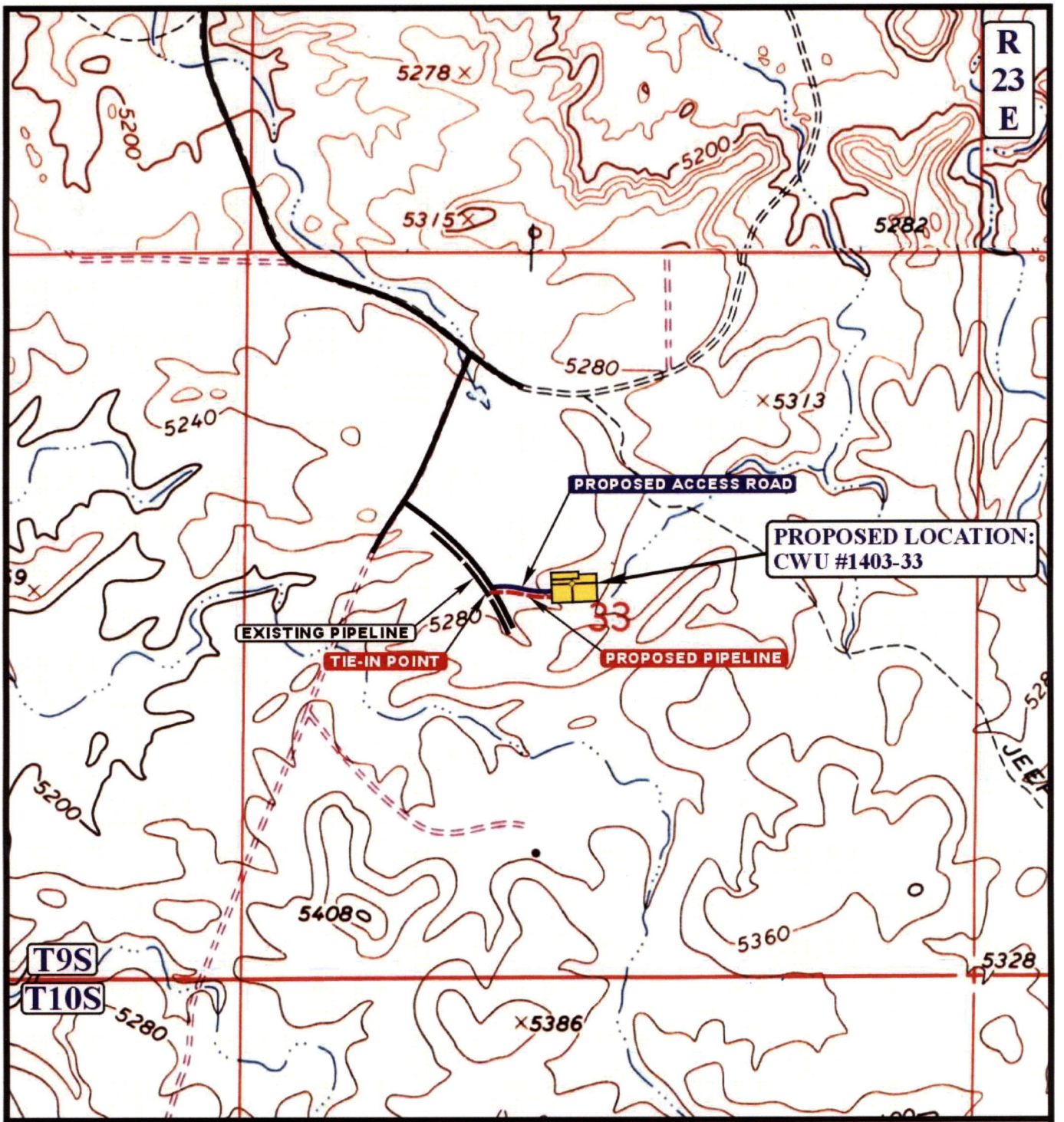
CWU #1403-33
SECTION 33, T9S, R23E, S.L.B.&M.
2416' FNL 2366' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 05 MONTH | 29 DAY | 08 YEAR

SCALE: 1" = 2000' | DRAWN BY: Z.L. | REVISED: 00-00-00

C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 423' +/-

LEGEND:

EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #1403-33
SECTION 33, T9S, R23E, S.L.B.&M.
2416' FNL 2366' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05 MONTH	29 DAY	08 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: Z.L.	REVISED: 00-00-00		

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/11/2008

API NO. ASSIGNED: 43-047-40312

WELL NAME: CWU 1403-33

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SENW 33 090S 230E

SURFACE: 2416 FNL 2366 FWL

BOTTOM: 2416 FNL 2366 FWL

COUNTY: UINTAH

LATITUDE: 39.99316 LONGITUDE: -109.3322

UTM SURF EASTINGS: 642386 NORTHINGS: 4428120

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0336

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)

NA Potash (Y/N)

NA Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-225)

NA RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 179-8

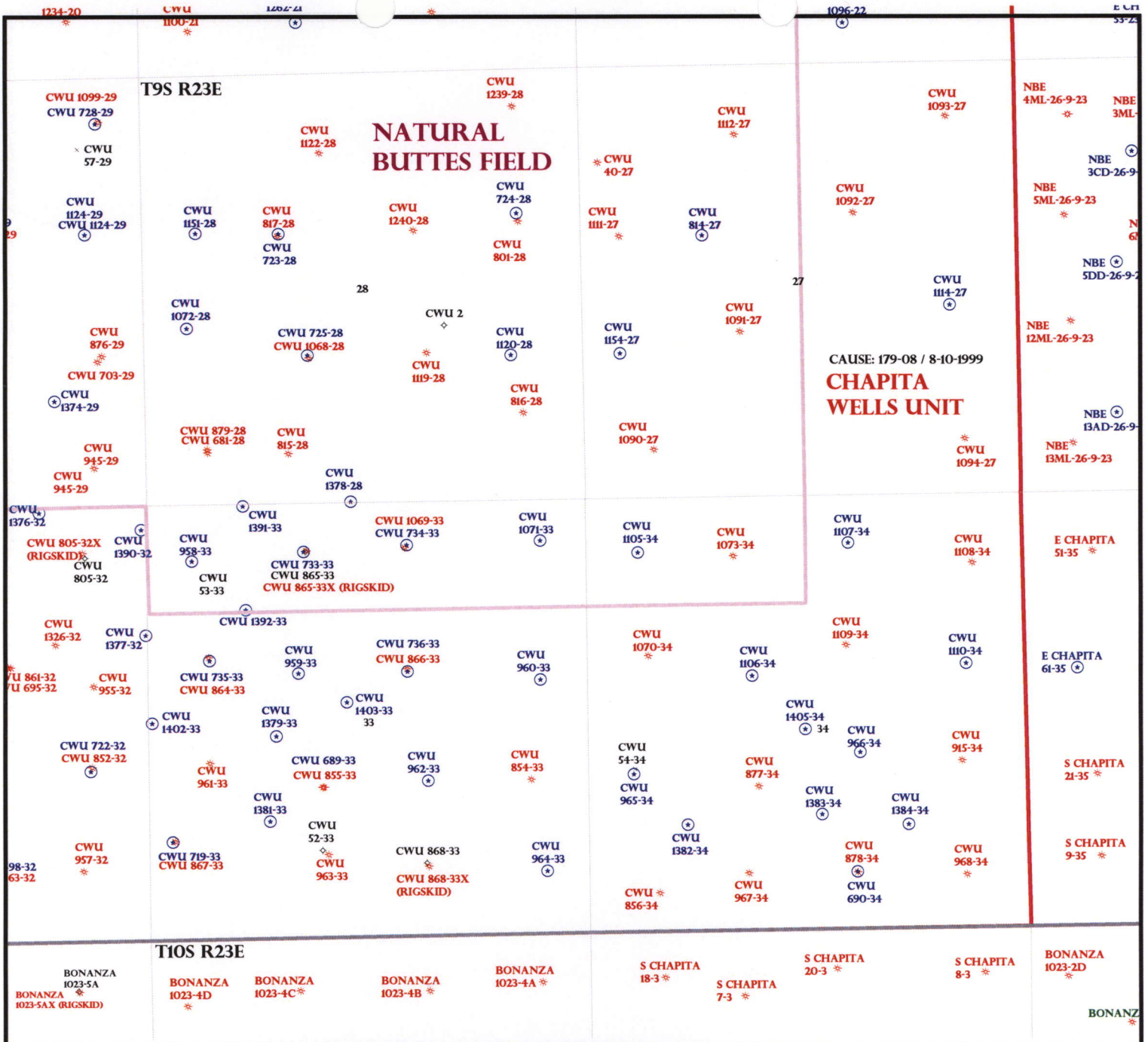
Eff Date: 8-10-1999

Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28,33,34 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 12-AUGUST-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 12, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ MesaVerde)

43-047-40310 CWU 1151-28 Sec 28 T09S R23E 1965 FNL 0660 FWL
43-047-40311 CWU 1402-33 Sec 33 T09S R23E 2641 FNL 0035 FWL
43-047-40312 CWU 1403-33 Sec 33 T09S R23E 2416 FNL 2366 FWL
43-047-40313 CWU 1405-34 Sec 34 T09S R23E 2443 FSL 2607 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-12-08

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 13, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1403-33 Well, 2416' FNL, 2366' FWL, SE NW, Sec. 33, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40312.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR
OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1403-33

API Number: 43-047-40312

Lease: UTU0336

Location: SE NW **Sec.** 33 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division with 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(August 2007)

RECEIVED
AUG 12 2008
By

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☐ DRILL ☐ REENTER	5. Lease Serial No. UTU0336
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI UTU-63013 BE
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. CHAPITA WELLS UNIT 1403-33
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	9. API Well No. 43-047-40312
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 / 3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
4. Location of Well (*Report location clearly and in accordance with any State requirements.**) At surface SENW 2416FNL 2366FWL 39.99307 N Lat, 109.33286 W Lon At proposed prod. zone SENW 2416FNL 2366FWL 39.99307 N Lat, 109.33286 W Lon	11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
14. Distance in miles and direction from nearest town or post office* 54.05 MILES SOUTH OF VERNAL, UT	12. County or Parish UINTAH / 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2219' / 16. No. of Acres in Lease 600.00	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 910' / 19. Proposed Depth 8750 MD	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc. 5313 GL / 22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 08/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date FEB 03 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 19 2009
BLM-VERNAL, UTAH

Additional Operator Remarks (see next page)

Electronic Submission #62068 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 08/07/2008 ()

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOS 6/20/08
08GK3482AE UDOGM

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources**	**Location:**	**SENW, Sec.33,T9S,R23E**
Well No:	**CWU 1403-33**	**Lease No:**	**UTU-0336**
API No:	**43-047-40312**	**Agreement:**	**Chapita Wells Unit**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.

- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.

- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.

- Bury pipelines at all low water crossings.

- Surface pipelines will be placed 5-10 feet outside of the borrow area.

- Surface pipelines will be placed in such a way that they would not wander into the borrow area.

- Pipelines will be buried at all major road and drainage crossings

- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

- The reserve pit will be lined with a double layer of felt and a 20 mil liner.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variances are granted for Onshore Order #2-Drilling Operations III. E. Blooie line can be 75 feet. Deduster and ignitor; drilling with mist system, OK Rig mounted compressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202 **PHONE NUMBER:** 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/26/2009	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as follows: Item 4: Casing program, conductor string; Item 5: Float equipment, production hole procedure; and Item 8: Evaluation program. Please see the attached for details.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 20, 2009

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mary Maestas	303 824-5526	Regulatory Assistant
SIGNATURE		**DATE**
N/A		7/16/2009

RECEIVED July 16, 2009

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20”	40 – 60’	14”	32.5#	A252			1880 Psi	10,000#

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300’± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½”, 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400’ above top of Wasatch. Centralizers to be placed 5’ above shoe on joint #1, top of joint #2, and every 3rd joint to 400’ above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

RECEIVED July 16, 2009

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/6/2009	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 10, 2009

By: Dustin Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Thacker	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 8/6/2009

RECEIVED August 06, 2009

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047403120000

API: 43047403120000
Well Name: CWU 1403-33
Location: 2416 FNL 2366 FWL QTR SENW SEC 33 TWNP 090S RNG 230E MER S
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/13/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Thacker **Date:** 8/6/2009
Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: August 10, 2009
By:

RECEIVED August 06, 2009

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **CWU 1403-33**

Api No: **43-047-40312** Lease Type: **FEDERAL**

Section **33** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **BUCKET**

SPUDDED:

Date **02/02/2010**

Time **8:00 AM**

How **DRY**

Drilling will Commence:

Reported by **KENT DAVENPORT**

Telephone # **(435) 828-8200**

Date **02/02//2010** **Signed** **CHD**

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 2/2/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 04, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 2/4/2010

RECEIVED February 04, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078
Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50766	CHAPITA WELLS UNIT 1400-32X	SESW	32	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	1/27/2010	2/18/10

Comments: MESAVERDE ✓

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40311	CHAPITA WELLS UNIT 1402-33	SWNW	33	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	1/29/2010	2/18/10

Comments: MESAVERDE ✓

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40312	CHAPITA WELLS UNIT 1403-33	SENW	33	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	2/2/2010	2/18/10

Comments: MESAVERDE ✓

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Mickenzie Gates
Name (Please Print)
Mickenzie Gates
Signature
Operations Clerk
Title
2/4/2010
Date

RECEIVED
FEB 08 2010
DIV OF OIL, GAS & MINING

(5/2000)

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/1/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 05, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 4/1/2010

RECEIVED April 01, 2010

TOP JOB # 1: DOWN 6’ OF 1’ PIPE, MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS .

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 2.5 HOURS.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK FOUR SURVEYS WHILE DRILLING HOLE @ 1350’ = 2 DEGREES & 1500’ = 1.25 DEGREES & 2040’= 1.5 DEGREES &2330=1.5 DEGREES

KENT DEVENPORT NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/02/2010 @ 08:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 02/08/2010 @ 09:50 AM 02−09/2010 @ 23:00.

03−28−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$93,693	**Completion**	$0	**Daily Total**	$93,693
Cum Costs: Drilling	$368,346	**Completion**	$0	**Well Total**	$368,346

MD	2,400	**TVD**	2,400	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU DP/ON DAYWORK @ MIDNIGHT

Start	End	Hrs	Activity Description
06:00	00:00	18.0	HSM W/WESTROC TRUCKING AND RIG CREW. MOVE 1 MILE TO CWU 1403−33. RURT.
			TRANSFER 4 JTS 4 1/2", 11.6#, N−80, LTC CSG (40.49’, 40.50’, 40.41’, 40.52’ TOL) 161.92’ TOTAL FROM CWU 1401−33.
			TRANSFER 2 MJ (19.95’ 20.33’ TOL) FROM CWU 1401−33.
			TRANSFER 3140 GALS DIESEL FUEL @ $2.71/GAL FROM CWU 1401−33.
00:00	03:00	3.0	RIG ON DAYWORK @ 00:00, 3/28/10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
			BLM NOTIFIED OF BOP TEST BY E−MAIL ON 3−26−2010 @ 13:00.
			NO BLM REPRESENTATIVE TO WITNESS TEST.
03:00	06:00	3.0	HSM, R/U WEATHERFORD TRS. PU BHA & TOOLS. PICKING UP DP @ REPORT TIME.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − RIG MOVE, TEST BOPE, P/U BHA.
			FUEL − 2840, USED − 273.

03−29−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$41,186	**Completion**	$0	**Daily Total**	$41,186

Cum Costs: Drilling $409,532 **Completion** $0 **Well Total** $409,532

MD 4,435 **TVD** 4,435 **Progress** 2,046 **Days** 1 **MW** 10.2 **Visc** 42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4435’

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH P/U BHA. TAG CEMENT @ 2300’. R/D TRS.
07:00	08:30	1.5	DRILL CEMENT AND FLOAT EQUIPMENT F/2300’ − 2388’. FC @ 2344’, GS @ 2388’. DRILL 10’ NEW HOLE TO 2398’. F.I.T. TO 10.6 EMW.
08:30	10:00	1.5	DRILL 2998’ − 2489’. WOB 14K, RPM 60/68, SPP 1500 PSI, DP 200 PSI, ROP 61 FPH.
			RUNNING # 2 PUMP. REPLACING MODULE ON # 1.
10:00	10:30	0.5	RIG SERVICE. CHECK COM.
10:30	18:00	7.5	DRILL 2489’ − 3274’. WOB 20K, RPM 60/73, SPP 2000 PSI, DP 300 PSI, ROP 105 FPH.
			# 1 PUMP BACK ON HOLE @ 2851’.
18:00	18:30	0.5	SURVEY @ 3199’ − 2 DEG.
18:30	04:00	9.5	DRILL 3274’ − 4277’. SAME PARAMETERS, ROP 106 FPH.
04:00	04:30	0.5	SURVEY @ 4202’ − 3 DEG.
04:30	06:00	1.5	DRILL 4277’ − 4435’. SAME PARAMETERS, ROP 105 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS − 100% TIE−OFF, WIRELINE SURVEYS.
			MW − 10.3 PPG, VIS − 36 SPQ, NO LOSSES.
			FUEL − 5438, USED − 1602, DEL − 4200.
06:00			SPUD 7 7/8" HOLE @ 08:30 HRS, 3−28−2010.

03−30−2010 **Reported By** PAT CLARK

DailyCosts: Drilling $29,603 **Completion** $0 **Daily Total** $29,603

Cum Costs: Drilling $439,135 **Completion** $0 **Well Total** $439,135

MD 6,015 **TVD** 6,015 **Progress** 1,580 **Days** 2 **MW** 10.5 **Visc** 35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6015’

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4435’ − 5131’. WOB 15−20K, RPM 50−60/73, SPP 2200 PSI, DP 300 PSI, ROP 116 FPH.
12:00	12:30	0.5	RIG SERVICE. CHECK COM.
12:30	19:00	6.5	DRILL 5131’ − 5706’. SAME PARAMETERS, ROP 88 FPH.
19:00	00:30	5.5	RIG REPAIR − X/O UNION ON STANDPIPE UNDER SUB − WASHED OUT.
00:30	06:00	5.5	DRILL 5706’ − 6015’. SAME PARAMETERS, ROP 55 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − 100 % TIE−OFF, HOUSEKEEPING.
			MW − 10.8 PPG, VIS − 38 SPQ, NO LOSSES.
			FUEL − 3678, USED − 1756.

03−31−2010 **Reported By** PAT CLARK

DailyCosts: Drilling $41,197 **Completion** $1,441 **Daily Total** $42,638

Cum Costs: Drilling $480,333 **Completion** $1,441 **Well Total** $481,774

MD	7,296	**TVD**	7,296	**Progress**	1,281	**Days**	3	**MW**	11.0	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7296’

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6015’ − 6480’. WOB 15−20K, RPM 50−60/73, SPP 2400 PSI, DP 250 PSI, ROP 52 FPH. LOST 150 BBLS MUD @ 6350’.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 6480’ − 7296’. WOB 15−20K, RPM 50−65/73, SPP 2400 PSI, DP 250 PSI, ROP 56 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS − FIRST DAY BACK, BOP DRILLS.
MW − 11.2 PPG, VIS − 37 SPQ, LOST 150 BBLS @ 6350’.
FUEL − 6474, DEL − 4500, USED − 1704.

04−01−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$27,175	**Completion**	$1,441	**Daily Total**	$28,616
Cum Costs: Drilling	$507,508	**Completion**	$2,882	**Well Total**	$510,390

MD	8,651	**TVD**	8,651	**Progress**	1,355	**Days**	4	**MW**	11.3	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8651’

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7296’ − 7804’. WOB 15−20K, RPM 45−65/68, SPP 2400 PSI, DP 250 PSI, ROP 68 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7804’ − 8651’. WOB 15−20K, RPM 50−65/67, SPP 2400 PSI, DP 250 PSI, ROP 53 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS − CONNECTIONS, CHIPPING PAINT.
MW − 11.4 PPG, VIS − 38 SPQ, NO LOSSES.
FUEL − 4550, USED − 1929.

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/3/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 5/3/10.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 04, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE N/A		**DATE** 5/3/2010

RECEIVED May 03, 2010

MD	7,296	**TVD**	7,296	**Progress**	1,281	**Days**	3	**MW**	11.0	**Visc**	38.0
Formation :		**PBTD :** 0.0				**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: DRILLING @ 7296'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6015' – 6480'. WOB 15-20K, RPM 50-60/73, SPP 2400 PSI, DP 250 PSI, ROP 52 FPH. LOST 150 BBLS MUD @ 6350'.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 6480' – 7296'. WOB 15-20K, RPM 50-65/73, SPP 2400 PSI, DP 250 PSI, ROP 56 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS – FIRST DAY BACK, BOP DRILLS.
MW – 11.2 PPG, VIS – 37 SPQ, LOST 150 BBLS @ 6350'.
FUEL – 6474, DEL – 4500, USED – 1704.

04-01-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$27,175	**Completion**	$1,441	**Daily Total**	$28,616
Cum Costs: Drilling	$507,508	**Completion**	$2,882	**Well Total**	$510,390

MD	8,651	**TVD**	8,651	**Progress**	1,355	**Days**	4	**MW**	11.3	**Visc**	37.0
Formation :		**PBTD :** 0.0				**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: DRILLING @ 8651'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7296' – 7804'. WOB 15-20K, RPM 45-65/68, SPP 2400 PSI, DP 250 PSI, ROP 68 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7804' – 8651'. WOB 15-20K, RPM 50-65/67, SPP 2400 PSI, DP 250 PSI, ROP 53 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS – CONNECTIONS, CHIPPING PAINT.
MW – 11.4 PPG, VIS – 38 SPQ, NO LOSSES.
FUEL – 4550, USED – 1929.

04-02-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$23,343	**Completion**	$1,441	**Daily Total**	$24,784
Cum Costs: Drilling	$530,852	**Completion**	$4,323	**Well Total**	$535,175

MD	8,750	**TVD**	8,750	**Progress**	99	**Days**	5	**MW**	11.5	**Visc**	39.0
Formation :		**PBTD :** 0.0				**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: RUNNING 4-1/2" PROD CSG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 8651' – 8750'. WOB 20K, RPM 55/66, SPP 2400, DP 250 PSI, ROP 28 FPH. REACHED TD @ 09:30 HRS, 4-1-10'.
09:30	10:30	1.0	CIRCULATE AND CONDITION F/WIPER TRIP. MIX AND PUMP PILL, DROP SURVEY.
10:30	14:30	4.0	WIPER TRIP TO SURFACE. L/D REAMERS, MM. TIGHT @ 4300', 3300' – 2800'. RECOVER SURVEY – 1.6 DEG.
14:30	17:30	3.0	P/U BIT # 1, BIT SUB, TIH. TIGHT F/ 4300 – 4600'.
17:30	18:00	0.5	WASH/REAM 15' TO BOTTOM.
18:00	19:30	1.5	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WEATHERFORD TRS. MIX AND PUMP PILL.

19:30	02:00	6.5	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
02:00	06:00	4.0	HSM. RUN TOTAL OF 206 JTS OF 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8744', 1 JT CSG, FLOAT COLLAR @ 8698', 55 JTS CSG, MJ @ 6364', 56 JTS CSG, MJ @ 3987', 94 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8750'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. DROP BALL. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5597'. R/D TRS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG.

MW - 11.5 PPG, VIS - 39 SPQ.

FUEL - 3150 USED - 1400.

04-03-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$27,371	**Completion**	$144,739	**Daily Total**	$172,110
Cum Costs: Drilling	$558,223	**Completion**	$149,062	**Well Total**	$707,285

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	6	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.
07:00	11:00	4.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 378 SX (124 BBLS, 695 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1264 SX (331 BBLS, 1859 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, MANUALLY DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 4000 PSI. BLED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 1500 PSI, HOLD FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 09:00. START CLEANING MUD TANKS WITH REDI SERVICES. BLM NOTIFIED BY E-MAIL 3/31/2010 @ 11:00, WERE NOT PRESENT TO WITNESS.
11:00	12:00	1.0	BLED OFF CEMENT HEAD, FLOATS HELD. PACK OFF AND TEST HANGER TO 5000 PSI. FINISH CLEANING MUD TANKS.
12:00	06:00	18.0	RDRT. REPLACE RADIATOR ON #1 FLOOR MOTOR, WELD ON MUD PITS, CHANGE OUT VALVES ON HYDROMATIC, REPLACED COMPOUND CHAINS, REPAIR MODULE ON #2 PUMP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - R/D CASERS, CEMENTING.

FUEL - 2600, USED - 550.

RIG MOVE 7/10 MILE TO CWU 1402-33 AT 07:00 04-03-2010 WITH WESTROC TRUCKING.

TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG (41.57', 42.40', 42.36' TOTAL 126.33' THREADS OFF) TO CWU 1402-33.

TRANSFER 2 MJ (19.95', 20.33' TOTAL 40.28' THREADS OFF) TO CWU 1402-33.

TRANSFER 2600 GALS DIESEL FUEL @ $2.7559/GAL TO CWU 1402-33.

06:00		RIG RELEASED @ 12:00 HRS, 4-02-2010.
		CASING POINT COST $546,837

04-08-2010 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$18,500	**Daily Total**	$18,500
Cum Costs: Drilling	$558,223	**Completion**	$167,562	**Well Total**	$725,785

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8698.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8672' TO 60'. EST CEMENT TOP @ 1090'. RDWL.

04-23-2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,218	**Daily Total**	$1,218
Cum Costs: Drilling	$558,223	**Completion**	$168,780	**Well Total**	$727,003

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8698.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-25-2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$290,616	**Daily Total**	$290,616
Cum Costs: Drilling	$558,223	**Completion**	$459,396	**Well Total**	$1,017,620

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8698.0 **Perf :** 6356'-8444' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8115'-16', 8122'-23', 8135'-36', 8195'-96', 8215'-16', 8240'-41', 8273'-74', 8284'-85', 8360'-61', 8294'-95',8433'-34', 8443'-44'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 5206 GAL 16# LINEAR W/7300# 20/40 SAND @ 1-1.5 PPG, 49883 GAL 16# DELTA 200 W/174900# 20/40 SAND @ 2-5 PPG. MTP 5596 PSIG. MTR 51.4 BPM. ATP 4337 PSIG. ATR 48.8 BPM. ISIP 2875 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 8050'. PERFORATE MPR FROM 7901'-02', 7910'-11', 7934'-35', 7946'-47', 7952'-53', 7961'-62', 7982'-83', 7991'-92', 8003'-04', 8012'-13', 8022'-23', 8027'-28' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32608 GAL 16# DELTA 200 W/112600# 20/40 SAND @ 2-5 PPG. MTP 6373 PSIG. MTR 51.2 BPM. ATP 4942 PSIG. ATR 47.3 BPM. ISIP 3440 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7856'. PERFORATE MPR FROM 7605'-06', 7644'-45', 7670'-71', 7683'-84', 7697'-98', 7721'-22', 7733'-34', 7761'-62', 7778'-79', 7795'-96', 7820'-21', 7836'-37'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7505 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 51940 GAL 16# DELTA 200 W/179900# 20/40 SAND @ 2-5 PPG. MTP 6485 PSIG. MTR 51.2 BPM. ATP 4552 PSIG. ATR 48.4 BPM. ISIP 3055 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7557'. PERFORATE MPR FROM 7383'-84', 7393'-94', 7404'-05', 7418'-19', 7442'-43', 7448'-49', 7464'-65', 7484'-85', 7496'-97', 7508'-09', 7521'-22', 7537'-38'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7354 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43254 GAL 16# DELTA 200 W/150700# 20/40 SAND @ 2-5 PPG. MTP 7354 PSIG. MTR 51.2 BPM. ATP 4345 PSIG. ATR 48.5 BPM. ISIP 2390 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7310'. PERFORATE UPR/MPR FROM 6965'-66', 6971'-72', 6993'-94', 7021'-22', 7053'-54', 7160'-61', 7189'-90', 7206'-07', 7224'-25', 7256'-57', 7274'-75', 7288'-89'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7370 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42637 GAL 16# DELTA 200 W/147500# 20/40 SAND @ 2-5 PPG. MTP 5595 PSIG. MTR 51.4 BPM. ATP 3988 PSIG. ATR 48.3 BPM. ISIP 2380 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6922'. PERFORATE UPR FROM 6666'-67', 6680'-81', 6691'-92', 6722'-23', 6745'-46', 6766'-67', 6788'-89', 6804'-05', 6858'-59', 6882'-83', 6893'-94', 6902'-03'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7360 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43159 GAL 16# DELTA 200 W/150800# 20/40 SAND @ 2-5 PPG. MTP 5221 PSIG. MTR 51.6 BPM. ATP 3255 PSIG. ATR 48 BPM. ISIP 2005 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6620'. PERFORATE UPR FROM 6356'-57', 6367'-68', 6381'-82', 6397'-98', 6404'-05', 6427'-28', 6475'-76', 6484'-85', 6495'-96', 6506'-07', 6583'-84', 6600'-01'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7359 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37585 GAL 16# DELTA 200 W/124900# 20/40 SAND @ 2-5 PPG. MTP 1865 PSIG. MTR 50.1 BPM. ATP 2851 PSIG. ATR 46.6 BPM. ISIP 1865 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6258'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/5/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 5/5/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

May 06, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 5/6/2010

RECEIVED May 06, 2010

WELL CHRONOLOGY REPORT

Report Generated On: 05−06−2010

Well Name	CWU 1403−33	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−40312	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	03−28−2010	**Class Date**	
Tax Credit	N	**TVD / MD**	8,750/ 8,750	**Property #**	063377
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,326/ 5,304				
Location	Section 33, T9S, R23E, SENW, 2416 FNL & 2366 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	82.139

AFE No	306399	**AFE Total**	1,340,300	**DHC / CWC**	583,100/ 757,200		
Rig Contr	TRUE	**Rig Name**	TRUE #31	**Start Date**	08−27−2008	**Release Date**	04−02−2010

08−27−2008 **Reported By** SHEILA MALLOY

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2416’ FNL & 2366’ FWL (SE/NW) SECTION 33, T9S, R23E UINTAH COUNTY, UTAH LAT 39.993069, LONG 109.332864 (NAD 83) LAT 39.993103, LONG 109.332186 (NAD 27) TRUE #31 OBJECTIVE: 8750’ MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU−0336 ELEVATION: 5313.0’ NAT GL, 5304.0’ PREP GL (DUE TO ROUNDING PREP GL WILL BE 5304’), 5320’ KB (16’) EOG WI 100%, NRI 82.139316%

01−11−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $75,000 **Completion** $0 **Daily Total** $75,000
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

01−12−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $75,000 **Completion** $0 **Daily Total** $75,000
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	REMOVING SNOW & PUSHING IN ROAD.

01−13−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

01−14−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

01−15−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

01−18−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

01−19−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

01−20−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

01−21−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

01−22−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION, 80% COMPLETE.

01−25−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.

01−26−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP START WEDNESDAY.

01−27−2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP STARTED TODAY.

01−28−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 10% COMPLETE.

01−29−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

02−01−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0		**Completion**	$0		**Daily Total**	$0				
Cum Costs: Drilling	$75,000		**Completion**	$0		**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0	**Perf :**		**PKR Depth :**	0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLY GEL TO CLOSED LOOP SYSTEM.

02−02−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0		**Completion**	$0		**Daily Total**	$0				
Cum Costs: Drilling	$75,000		**Completion**	$0		**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0	**Perf :**		**PKR Depth :**	0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02−03−2010 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$0		**Completion**	$0		**Daily Total**	$0				
Cum Costs: Drilling	$75,000		**Completion**	$0		**Well Total**	$75,000				
MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0	**Perf :**		**PKR Depth :**	0.0				

Activity at Report Time: SPUD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/02/10 @ 8:00 AM. SET +/−60’ OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/1/10 @ 8:45 AM.

02−10−2010 **Reported By** KERRY SALES

DailyCosts: Drilling	$199,653		**Completion**	$0		**Daily Total**	$199,653				
Cum Costs: Drilling	$274,653		**Completion**	$0		**Well Total**	$274,653				
MD	2,400	**TVD**	2,400	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0	**Perf :**		**PKR Depth :**	0.0				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG’S AIR RIG #2 ON 2/05/2010. DRILLED 12−1/4" HOLE TO 2384’ GL (2400’ KB). ENCOUNTERED NO WATER. DRILLED WITH FLUID FROM 1350’ TO TOTAL DEPTH WITH NO RETURNS. RAN 56 JTS (2372.56.’) OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2388.56’ KB. RDMO CRAIGS RIG #2. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181 BBLS FRESH WATER. BUMPED PLUG W/150 PSI @ 7:45 PM 2/09/2010 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2.5 HOURS.

TOP JOB # 1: DOWN 6’ OF 1’ PIPE, MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS .

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 2.5 HOURS.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK FOUR SURVEYS WHILE DRILLING HOLE @ 1350’ = 2 DEGREES & 1500’ = 1.25 DEGREES & 2040’= 1.5 DEGREES &2330=1.5 DEGREES

KENT DEVENPORT NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/02/2010 @ 08:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 02/08/2010 @ 09:50 AM 02−09/2010 @ 23:00.

03−28−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$93,693	**Completion**	$0	**Daily Total**	$93,693
Cum Costs: Drilling	$368,346	**Completion**	$0	**Well Total**	$368,346

MD	2,400	**TVD**	2,400	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU DP/ON DAYWORK @ MIDNIGHT

Start	End	Hrs	Activity Description
06:00	00:00	18.0	HSM W/WESTROC TRUCKING AND RIG CREW. MOVE 1 MILE TO CWU 1403−33. RURT.
			TRANSFER 4 JTS 4 1/2", 11.6#, N−80, LTC CSG (40.49’, 40.50’, 40.41’, 40.52’ TOL) 161.92’ TOTAL FROM CWU 1401−33.
			TRANSFER 2 MJ (19.95’ 20.33’ TOL) FROM CWU 1401−33.
			TRANSFER 3140 GALS DIESEL FUEL @ $2.71/GAL FROM CWU 1401−33.
00:00	03:00	3.0	RIG ON DAYWORK @ 00:00, 3/28/10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
			BLM NOTIFIED OF BOP TEST BY E−MAIL ON 3−26−2010 @ 13:00.
			NO BLM REPRESENTATIVE TO WITNESS TEST.
03:00	06:00	3.0	HSM, R/U WEATHERFORD TRS. PU BHA & TOOLS. PICKING UP DP @ REPORT TIME.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − RIG MOVE, TEST BOPE, P/U BHA.
			FUEL − 2840, USED − 273.

03−29−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$41,186	**Completion**	$0	**Daily Total**	$41,186

Cum Costs: Drilling	$409,532		**Completion**	$0			**Well Total**	$409,532			
MD	4,435	**TVD**	4,435	**Progress**	2,046	**Days**	1	**MW**	10.2	**Visc**	42.0
Formation :		**PBTD :**	0.0			**Perf :**			**PKR Depth :**	0.0	

Activity at Report Time: DRILLING @ 4435’

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH P/U BHA. TAG CEMENT @ 2300’. R/D TRS.
07:00	08:30	1.5	DRILL CEMENT AND FLOAT EQUIPMENT F/2300’ − 2388’. FC @ 2344’, GS @ 2388’. DRILL 10’ NEW HOLE TO 2398’. F.I.T. TO 10.6 EMW.
08:30	10:00	1.5	DRILL 2998’ − 2489’. WOB 14K, RPM 60/68, SPP 1500 PSI, DP 200 PSI, ROP 61 FPH.
			RUNNING # 2 PUMP. REPLACING MODULE ON # 1.
10:00	10:30	0.5	RIG SERVICE. CHECK COM.
10:30	18:00	7.5	DRILL 2489’ − 3274’. WOB 20K, RPM 60/73, SPP 2000 PSI, DP 300 PSI, ROP 105 FPH.
			# 1 PUMP BACK ON HOLE @ 2851’.
18:00	18:30	0.5	SURVEY @ 3199’ − 2 DEG.
18:30	04:00	9.5	DRILL 3274’ − 4277’. SAME PARAMETERS, ROP 106 FPH.
04:00	04:30	0.5	SURVEY @ 4202’ − 3 DEG.
04:30	06:00	1.5	DRILL 4277’ − 4435’. SAME PARAMETERS, ROP 105 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS − 100% TIE−OFF, WIRELINE SURVEYS.
			MW − 10.3 PPG, VIS − 36 SPQ, NO LOSSES.
			FUEL − 5438, USED − 1602, DEL − 4200.
06:00			SPUD 7 7/8" HOLE @ 08:30 HRS, 3−28−2010.

03−30−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$29,603		**Completion**	$0			**Daily Total**	$29,603			
Cum Costs: Drilling	$439,135		**Completion**	$0			**Well Total**	$439,135			
MD	6,015	**TVD**	6,015	**Progress**	1,580	**Days**	2	**MW**	10.5	**Visc**	35.0
Formation :		**PBTD :**	0.0			**Perf :**			**PKR Depth :**	0.0	

Activity at Report Time: DRILLING @ 6015’

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4435’ − 5131’. WOB 15−20K, RPM 50−60/73, SPP 2200 PSI, DP 300 PSI, ROP 116 FPH.
12:00	12:30	0.5	RIG SERVICE. CHECK COM.
12:30	19:00	6.5	DRILL 5131’ − 5706’. SAME PARAMETERS, ROP 88 FPH.
19:00	00:30	5.5	RIG REPAIR − X/O UNION ON STANDPIPE UNDER SUB − WASHED OUT.
00:30	06:00	5.5	DRILL 5706’ − 6015’. SAME PARAMETERS, ROP 55 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − 100 % TIE−OFF, HOUSEKEEPING.
			MW − 10.8 PPG, VIS − 38 SPQ, NO LOSSES.
			FUEL − 3678, USED − 1756.

03−31−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$41,197		**Completion**	$1,441			**Daily Total**	$42,638			
Cum Costs: Drilling	$480,333		**Completion**	$1,441			**Well Total**	$481,774			

MD	7,296	**TVD**	7,296	**Progress**	1,281	**Days**	3	**MW**	11.0	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7296’

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6015’ − 6480’. WOB 15−20K, RPM 50−60/73, SPP 2400 PSI, DP 250 PSI, ROP 52 FPH. LOST 150 BBLS MUD @ 6350’.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 6480’ − 7296’. WOB 15−20K, RPM 50−65/73, SPP 2400 PSI, DP 250 PSI, ROP 56 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS − FIRST DAY BACK, BOP DRILLS.
MW − 11.2 PPG, VIS − 37 SPQ, LOST 150 BBLS @ 6350’.
FUEL − 6474, DEL − 4500, USED − 1704.

04−01−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$27,175	**Completion**	$1,441	**Daily Total**	$28,616
Cum Costs: Drilling	$507,508	**Completion**	$2,882	**Well Total**	$510,390

MD	8,651	**TVD**	8,651	**Progress**	1,355	**Days**	4	**MW**	11.3	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8651’

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7296’ − 7804’. WOB 15−20K, RPM 45−65/68, SPP 2400 PSI, DP 250 PSI, ROP 68 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7804’ − 8651’. WOB 15−20K, RPM 50−65/67, SPP 2400 PSI, DP 250 PSI, ROP 53 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS − CONNECTIONS, CHIPPING PAINT.
MW − 11.4 PPG, VIS − 38 SPQ, NO LOSSES.
FUEL − 4550, USED − 1929.

04−02−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$23,343	**Completion**	$1,441	**Daily Total**	$24,784
Cum Costs: Drilling	$530,852	**Completion**	$4,323	**Well Total**	$535,175

MD	8,750	**TVD**	8,750	**Progress**	99	**Days**	5	**MW**	11.5	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUNNING 4−1/2" PROD CSG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 8651’ − 8750’. WOB 20K, RPM 55/66, SPP 2400, DP 250 PSI, ROP 28 FPH. REACHED TD @ 09:30 HRS, 4−1−10’.
09:30	10:30	1.0	CIRCULATE AND CONDITION F/WIPER TRIP. MIX AND PUMP PILL, DROP SURVEY.
10:30	14:30	4.0	WIPER TRIP TO SURFACE. L/D REAMERS, MM. TIGHT @ 4300’ , 3300’ − 2800’. RECOVER SURVEY − 1.6 DEG.
14:30	17:30	3.0	P/U BIT # 1, BIT SUB, TIH. TIGHT F/ 4300 − 4600’.
17:30	18:00	0.5	WASH/REAM 15’ TO BOTTOM.
18:00	19:30	1.5	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WEATHERFORD TRS. MIX AND PUMP PILL.

19:30	02:00	6.5	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
02:00	06:00	4.0	HSM. RUN TOTAL OF 206 JTS OF 4 1/2", 11.6#, N−80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8744', 1 JT CSG, FLOAT COLLAR @ 8698', 55 JTS CSG, MJ @ 6364', 56 JTS CSG, MJ @ 3987', 94 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8750'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. DROP BALL. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5597'. R/D TRS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS − LDDP, RUN CSG. MW − 11.5 PPG, VIS − 39 SPQ. FUEL − 3150 USED − 1400.

04−03−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$27,371	**Completion**	$144,739	**Daily Total**	$172,110
Cum Costs: Drilling	$558,223	**Completion**	$149,062	**Well Total**	$707,285

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	6	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.
07:00	11:00	4.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 378 SX (124 BBLS, 695 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1264 SX (331 BBLS, 1859 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY−E−FLAKE. WASH UP TO RIG TANK, MANUALLY DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 4000 PSI. BLED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 1500 PSI, HOLD FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 09:00. START CLEANING MUD TANKS WITH REDI SERVICES. BLM NOTIFIED BY E−MAIL 3/31/2010 @ 11:00, WERE NOT PRESENT TO WITNESS.
11:00	12:00	1.0	BLED OFF CEMENT HEAD, FLOATS HELD. PACK OFF AND TEST HANGER TO 5000 PSI. FINISH CLEANING MUD TANKS.
12:00	06:00	18.0	RDRT. REPLACE RADIATOR ON #1 FLOOR MOTOR, WELD ON MUD PITS, CHANGE OUT VALVES ON HYDROMATIC, REPLACED COMPOUND CHAINS, REPAIR MODULE ON #2 PUMP. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS − R/D CASERS, CEMENTING. FUEL − 2600, USED − 550. RIG MOVE 7/10 MILE TO CWU 1402−33 AT 07:00 04−03−2010 WITH WESTROC TRUCKING. TRANSFER 3 JTS 4 1/2", 11.6#, N−80, LTC CSG (41.57', 42.40', 42.36' TOTAL 126.33' THREADS OFF) TO CWU 1402−33. TRANSFER 2 MJ (19.95', 20.33' TOTAL 40.28' THREADS OFF) TO CWU 1402−33. TRANSFER 2600 GALS DIESEL FUEL @ $2.7559/GAL TO CWU 1402−33.
06:00			RIG RELEASED @ 12:00 HRS, 4−02−2010. CASING POINT COST $546,837

04−08−2010 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$18,500	**Daily Total**	$18,500
Cum Costs: Drilling	$558,223	**Completion**	$167,562	**Well Total**	$725,785

MD	8,750	TVD	8,750	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : **PBTD :** 8698.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8672' TO 60'. EST CEMENT TOP @ 1090'. RDWL.

04−23−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	Completion	$1,218	Daily Total	$1,218
Cum Costs: Drilling	$558,223	Completion	$168,780	Well Total	$727,003

MD	8,750	TVD	8,750	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : **PBTD :** 8698.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04−25−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	Completion	$290,616	Daily Total	$290,616
Cum Costs: Drilling	$558,223	Completion	$459,396	Well Total	$1,017,620

MD	8,750	TVD	8,750	Progress	0	Days	9	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8698.0 **Perf :** 6356'−8444' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8115'−16', 8122'−23', 8135'−36', 8195'−96', 8215'−16', 8240'−41', 8273'−74', 8284'−85', 8360'−61', 8294'−95',8433'−34', 8443'−44'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 5206 GAL 16# LINEAR W/7300# 20/40 SAND @ 1−1.5 PPG, 49883 GAL 16# DELTA 200 W/174900# 20/40 SAND @ 2−5 PPG. MTP 5596 PSIG. MTR 51.4 BPM. ATP 4337 PSIG. ATR 48.8 BPM. ISIP 2875 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 8050'. PERFORATE MPR FROM 7901'−02', 7910'−11', 7934'−35', 7946'−47', 7952'−53', 7961'−62', 7982'−83', 7991'−92', 8003'−04', 8012'−13', 8022'−23', 8027'−28' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 32608 GAL 16# DELTA 200 W/112600# 20/40 SAND @ 2−5 PPG. MTP 6373 PSIG. MTR 51.2 BPM. ATP 4942 PSIG. ATR 47.3 BPM. ISIP 3440 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7856'. PERFORATE MPR FROM 7605'−06', 7644'−45', 7670'−71', 7683'−84', 7697'−98', 7721'−22', 7733'−34', 7761'−62', 7778'−79', 7795'−96', 7820'−21', 7836'−37'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7505 GAL 16# LINEAR W/9700# 20/40 SAND @ 1−1.5 PPG, 51940 GAL 16# DELTA 200 W/179900# 20/40 SAND @ 2−5 PPG. MTP 6485 PSIG. MTR 51.2 BPM. ATP 4552 PSIG. ATR 48.4 BPM. ISIP 3055 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7557'. PERFORATE MPR FROM 7383'−84', 7393'−94', 7404'−05', 7418'−19', 7442'−43', 7448'−49', 7464'−65', 7484'−85', 7496'−97', 7508'−09', 7521'−22', 7537'−38'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7354 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 43254 GAL 16# DELTA 200 W/150700# 20/40 SAND @ 2−5 PPG. MTP 7354 PSIG. MTR 51.2 BPM. ATP 4345 PSIG. ATR 48.5 BPM. ISIP 2390 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7310'. PERFORATE UPR/MPR FROM 6965'−66', 6971'−72', 6993'−94', 7021'−22', 7053'−54', 7160'−61', 7189'−90', 7206'−07', 7224'−25', 7256'−57', 7274'−75', 7288'−89'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7370 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 42637 GAL 16# DELTA 200 W/147500# 20/40 SAND @ 2−5 PPG. MTP 5595 PSIG. MTR 51.4 BPM. ATP 3988 PSIG. ATR 48.3 BPM. ISIP 2380 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6922'. PERFORATE UPR FROM 6666'−67', 6680'−81', 6691'−92', 6722'−23', 6745'−46', 6766'−67', 6788'−89', 6804'−05', 6858'−59', 6882'−83', 6893'−94', 6902'−03'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7360 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 43159 GAL 16# DELTA 200 W/150800# 20/40 SAND @ 2−5 PPG. MTP 5221 PSIG. MTR 51.6 BPM. ATP 3255 PSIG. ATR 48 BPM. ISIP 2005 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6620'. PERFORATE UPR FROM 6356'−57', 6367'−68', 6381'−82', 6397'−98', 6404'−05', 6427'−28', 6475'−76', 6484'−85', 6495'−96', 6506'−07', 6583'−84', 6600'−01'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7359 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 37585 GAL 16# DELTA 200 W/124900# 20/40 SAND @ 2−5 PPG. MTP 1865 PSIG. MTR 50.1 BPM. ATP 2851 PSIG. ATR 46.6 BPM. ISIP 1865 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6258'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

05−04−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$18,863	**Daily Total**	$18,863
Cum Costs: Drilling	$558,223	**Completion**	$478,259	**Well Total**	$1,036,483

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8698.0 **Perf :** 6356'−8444' **PKR Depth :** 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6258'. RU TO DRILL OUT PLUGS. SDFN.

05−05−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$60,553	**Daily Total**	$60,553
Cum Costs: Drilling	$558,223	**Completion**	$538,812	**Well Total**	$1,097,036

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8698.0 **Perf :** 6356'−8444' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6258', 6620', 6922', 7310', 7557', 7856', & 8050'. CLEANED OUT TO 8546'. LANDED TUBING @ 6926' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2400 PSIG. 40 BFPH. RECOVERED 660 BLW. 8740 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2−3/8" 4.7# N−80 TBG 32.64'

XN NIPPLE 1.30'

212 JTS 2−3/8" 4.7# N−80 TBG 6874.84'

BELOW KB 16.00’

LANDED @ 6925.69’ KB

05−06−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,985	**Daily Total**	$2,985
Cum Costs: Drilling	$558,223	**Completion**	$541,797	**Well Total**	$1,100,021

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8698.0 **Perf :** 6356’−8444’ **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 PSIG & CP 1900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 AM, 5/5/10. FLOWED 1800 MCFD RATE ON 24/64" POS CHOKE. STATIC 298. QUESTAR METER #008467. FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 2150 PSIG. 32 BFPH. RECOVERED 816 BLW. 7924 BLWTR. 1864 MCFD RATE.

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 3/2/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 3/2/2010

RECEIVED March 02, 2010

WELL CHRONOLOGY REPORT

Report Generated On: 03−01−2010

Well Name	CWU 1403−33	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−40312	**Well Class**	DRIL
County, State	UINTAH, UT	**Spud Date**		**Class Date**	
Tax Credit	N	**TVD / MD**	8,750/ 8,750	**Property #**	063377
Water Depth	0	**Last CSG**	9.625	**Shoe TVD / MD**	2,388/ 2,388
KB / GL Elev	5,326/ 5,304				
Location	Section 33, T9S, R23E, SENW, 2416 FNL & 2366 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	0.0	**NRI %**	0.0

AFE No	306399	**AFE Total**	1,470,100	**DHC / CWC**	661,300/ 808,800		
Rig Contr	TRUE	**Rig Name**	TRUE #31	**Start Date**	08−27−2008	**Release Date**	
08−27−2008	**Reported By**	SHEILA MALLOY					
DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2416’ FNL & 2366’ FWL (SE/NW) SECTION 33, T9S, R23E UINTAH COUNTY, UTAH LAT 39.993069, LONG 109.332864 (NAD 83) LAT 39.993103, LONG 109.332186 (NAD 27) TRUE #31 OBJECTIVE: 8750’ MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU−0336 ELEVATION: 5313.0’ NAT GL, 5304.0’ PREP GL (DUE TO ROUNDING PREP GL WILL BE 5304’), 5320’ KB (16’) EOG WI %, NRI %

01−11−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $75,000 **Completion** $0 **Daily Total** $75,000
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

01−12−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $75,000 **Completion** $0 **Daily Total** $75,000
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	REMOVING SNOW & PUSHING IN ROAD.

01−13−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

01−14−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

01−15−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

01−18−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

01−19−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

01−20−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

01−21−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

01−22−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION, 80% COMPLETE.

01−25−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.

01−26−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP START WEDNESDAY.

01−27−2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP STARTED TODAY.

01−28−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 10% COMPLETE.

01−29−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

02−01−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLY GEL TO CLOSED LOOP SYSTEM.

02−02−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02−03−2010 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: SPUD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/02/10 @ 8:00 AM. SET +/−60’ OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/1/10 @ 8:45 AM.

02−10−2010 **Reported By** KERRY SALES

DailyCosts: Drilling	$199,653	**Completion**	$0	**Daily Total**	$199,653				
Cum Costs: Drilling	$274,653	**Completion**	$0	**Well Total**	$274,653				
MD	2,400	**TVD**	2,400	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG’S AIR RIG #2 ON 2/05/2010. DRILLED 12−1/4" HOLE TO 2384’ GL (2400’ KB). ENCOUNTERED NO WATER. DRILLED WITH FLUID FROM 1350’ TO TOTAL DEPTH WITH NO RETURNS. RAN 56 JTS (2372.56.’) OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2388.02’ KB. RDMO CRAIGS RIG #2. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/181 BBLS FRESH WATER. BUMPED PLUG W/150 PSI @ 7:45 PM 2/09/2010 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2.5 HOURS

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS .

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 2.5 HOURS.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK FOUR SURVEYS WHILE DRILLING HOLE @

1350' = 2 DEGREES & 1500' = 1.25 DEGREES & 2040'= 1.5 DEGREES &2330=1.5 DEGREES

KENT DEVENPORT NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/02/2010 @ 08:00 AM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 02/08/2010 @ 09:50 AM 02−09/2010 @ 23:00.

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/1/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 05, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 4/1/2010

RECEIVED April 01, 2010

TOP JOB # 1: DOWN 6’ OF 1’ PIPE, MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS .

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 2.5 HOURS.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK FOUR SURVEYS WHILE DRILLING HOLE @ 1350’ = 2 DEGREES & 1500’ = 1.25 DEGREES & 2040’= 1.5 DEGREES &2330=1.5 DEGREES

KENT DEVENPORT NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/02/2010 @ 08:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 02/08/2010 @ 09:50 AM 02−09/2010 @ 23:00.

03−28−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$93,693	**Completion**	$0	**Daily Total**	$93,693
Cum Costs: Drilling	$368,346	**Completion**	$0	**Well Total**	$368,346

MD	2,400	**TVD**	2,400	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU DP/ON DAYWORK @ MIDNIGHT

Start	End	Hrs	Activity Description
06:00	00:00	18.0	HSM W/WESTROC TRUCKING AND RIG CREW. MOVE 1 MILE TO CWU 1403−33. RURT.
			TRANSFER 4 JTS 4 1/2", 11.6#, N−80, LTC CSG (40.49’, 40.50’, 40.41’, 40.52’ TOL) 161.92’ TOTAL FROM CWU 1401−33.
			TRANSFER 2 MJ (19.95’ 20.33’ TOL) FROM CWU 1401−33.
			TRANSFER 3140 GALS DIESEL FUEL @ $2.71/GAL FROM CWU 1401−33.
00:00	03:00	3.0	RIG ON DAYWORK @ 00:00, 3/28/10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
			BLM NOTIFIED OF BOP TEST BY E−MAIL ON 3−26−2010 @ 13:00.
			NO BLM REPRESENTATIVE TO WITNESS TEST.
03:00	06:00	3.0	HSM, R/U WEATHERFORD TRS. PU BHA & TOOLS. PICKING UP DP @ REPORT TIME.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − RIG MOVE, TEST BOPE, P/U BHA.
			FUEL − 2840, USED − 273.

03−29−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$41,186	**Completion**	$0	**Daily Total**	$41,186

Cum Costs: Drilling $409,532 **Completion** $0 **Well Total** $409,532

MD 4,435 **TVD** 4,435 **Progress** 2,046 **Days** 1 **MW** 10.2 **Visc** 42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4435’

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH P/U BHA. TAG CEMENT @ 2300’. R/D TRS.
07:00	08:30	1.5	DRILL CEMENT AND FLOAT EQUIPMENT F/2300’ − 2388’. FC @ 2344’, GS @ 2388’. DRILL 10’ NEW HOLE TO 2398’. F.I.T. TO 10.6 EMW.
08:30	10:00	1.5	DRILL 2998’ − 2489’. WOB 14K, RPM 60/68, SPP 1500 PSI, DP 200 PSI, ROP 61 FPH.
			RUNNING # 2 PUMP. REPLACING MODULE ON # 1.
10:00	10:30	0.5	RIG SERVICE. CHECK COM.
10:30	18:00	7.5	DRILL 2489’ − 3274’. WOB 20K, RPM 60/73, SPP 2000 PSI, DP 300 PSI, ROP 105 FPH.
			# 1 PUMP BACK ON HOLE @ 2851’.
18:00	18:30	0.5	SURVEY @ 3199’ − 2 DEG.
18:30	04:00	9.5	DRILL 3274’ − 4277’. SAME PARAMETERS, ROP 106 FPH.
04:00	04:30	0.5	SURVEY @ 4202’ − 3 DEG.
04:30	06:00	1.5	DRILL 4277’ − 4435’. SAME PARAMETERS, ROP 105 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS − 100% TIE−OFF, WIRELINE SURVEYS.
			MW − 10.3 PPG, VIS − 36 SPQ, NO LOSSES.
			FUEL − 5438, USED − 1602, DEL − 4200.
06:00			SPUD 7 7/8" HOLE @ 08:30 HRS, 3−28−2010.

03−30−2010 **Reported By** PAT CLARK

DailyCosts: Drilling $29,603 **Completion** $0 **Daily Total** $29,603

Cum Costs: Drilling $439,135 **Completion** $0 **Well Total** $439,135

MD 6,015 **TVD** 6,015 **Progress** 1,580 **Days** 2 **MW** 10.5 **Visc** 35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6015’

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4435’ − 5131’. WOB 15−20K, RPM 50−60/73, SPP 2200 PSI, DP 300 PSI, ROP 116 FPH.
12:00	12:30	0.5	RIG SERVICE. CHECK COM.
12:30	19:00	6.5	DRILL 5131’ − 5706’. SAME PARAMETERS, ROP 88 FPH.
19:00	00:30	5.5	RIG REPAIR − X/O UNION ON STANDPIPE UNDER SUB − WASHED OUT.
00:30	06:00	5.5	DRILL 5706’ − 6015’. SAME PARAMETERS, ROP 55 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − 100 % TIE−OFF, HOUSEKEEPING.
			MW − 10.8 PPG, VIS − 38 SPQ, NO LOSSES.
			FUEL − 3678, USED − 1756.

03−31−2010 **Reported By** PAT CLARK

DailyCosts: Drilling $41,197 **Completion** $1,441 **Daily Total** $42,638

Cum Costs: Drilling $480,333 **Completion** $1,441 **Well Total** $481,774

MD	7,296	**TVD**	7,296	**Progress**	1,281	**Days**	3	**MW**	11.0	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7296’

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6015’ − 6480’. WOB 15−20K, RPM 50−60/73, SPP 2400 PSI, DP 250 PSI, ROP 52 FPH. LOST 150 BBLS MUD @ 6350’.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 6480’ − 7296’. WOB 15−20K, RPM 50−65/73, SPP 2400 PSI, DP 250 PSI, ROP 56 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS − FIRST DAY BACK, BOP DRILLS.
MW − 11.2 PPG, VIS − 37 SPQ, LOST 150 BBLS @ 6350’.
FUEL − 6474, DEL − 4500, USED − 1704.

04−01−2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$27,175	**Completion**	$1,441	**Daily Total**	$28,616
Cum Costs: Drilling	$507,508	**Completion**	$2,882	**Well Total**	$510,390

MD	8,651	**TVD**	8,651	**Progress**	1,355	**Days**	4	**MW**	11.3	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8651’

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7296’ − 7804’. WOB 15−20K, RPM 45−65/68, SPP 2400 PSI, DP 250 PSI, ROP 68 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7804’ − 8651’. WOB 15−20K, RPM 50−65/67, SPP 2400 PSI, DP 250 PSI, ROP 53 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS − CONNECTIONS, CHIPPING PAINT.
MW − 11.4 PPG, VIS − 38 SPQ, NO LOSSES.
FUEL − 4550, USED − 1929.

API Well No: 43047403120000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1403-33

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403120000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2416 FNL 2366 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/3/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 5/3/10.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 04, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE N/A		**DATE** 5/3/2010

RECEIVED May 03, 2010

MD	7,296	**TVD**	7,296	**Progress**	1,281	**Days**	3	**MW**	11.0	**Visc**	38.0
Formation :		**PBTD :** 0.0				**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: DRILLING @ 7296'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6015' – 6480'. WOB 15-20K, RPM 50-60/73, SPP 2400 PSI, DP 250 PSI, ROP 52 FPH. LOST 150 BBLS MUD @ 6350'.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 6480' – 7296'. WOB 15-20K, RPM 50-65/73, SPP 2400 PSI, DP 250 PSI, ROP 56 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS – FIRST DAY BACK, BOP DRILLS.
MW – 11.2 PPG, VIS – 37 SPQ, LOST 150 BBLS @ 6350'.
FUEL – 6474, DEL – 4500, USED – 1704.

04-01-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$27,175	**Completion**	$1,441	**Daily Total**	$28,616
Cum Costs: Drilling	$507,508	**Completion**	$2,882	**Well Total**	$510,390

MD	8,651	**TVD**	8,651	**Progress**	1,355	**Days**	4	**MW**	11.3	**Visc**	37.0
Formation :		**PBTD :** 0.0				**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: DRILLING @ 8651'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7296' – 7804'. WOB 15-20K, RPM 45-65/68, SPP 2400 PSI, DP 250 PSI, ROP 68 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7804' – 8651'. WOB 15-20K, RPM 50-65/67, SPP 2400 PSI, DP 250 PSI, ROP 53 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS – CONNECTIONS, CHIPPING PAINT.
MW – 11.4 PPG, VIS – 38 SPQ, NO LOSSES.
FUEL – 4550, USED – 1929.

04-02-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$23,343	**Completion**	$1,441	**Daily Total**	$24,784
Cum Costs: Drilling	$530,852	**Completion**	$4,323	**Well Total**	$535,175

MD	8,750	**TVD**	8,750	**Progress**	99	**Days**	5	**MW**	11.5	**Visc**	39.0
Formation :		**PBTD :** 0.0				**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: RUNNING 4-1/2" PROD CSG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 8651' – 8750'. WOB 20K, RPM 55/66, SPP 2400, DP 250 PSI, ROP 28 FPH. REACHED TD @ 09:30 HRS, 4-1-10'.
09:30	10:30	1.0	CIRCULATE AND CONDITION F/WIPER TRIP. MIX AND PUMP PILL, DROP SURVEY.
10:30	14:30	4.0	WIPER TRIP TO SURFACE. L/D REAMERS, MM. TIGHT @ 4300', 3300' – 2800'. RECOVER SURVEY – 1.6 DEG.
14:30	17:30	3.0	P/U BIT # 1, BIT SUB, TIH. TIGHT F/ 4300 – 4600'.
17:30	18:00	0.5	WASH/REAM 15' TO BOTTOM.
18:00	19:30	1.5	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WEATHERFORD TRS. MIX AND PUMP PILL.

19:30	02:00	6.5	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
02:00	06:00	4.0	HSM. RUN TOTAL OF 206 JTS OF 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8744', 1 JT CSG, FLOAT COLLAR @ 8698', 55 JTS CSG, MJ @ 6364', 56 JTS CSG, MJ @ 3987', 94 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8750'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. DROP BALL. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5597'. R/D TRS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG.

MW - 11.5 PPG, VIS - 39 SPQ.

FUEL - 3150 USED - 1400.

04-03-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	$27,371	**Completion**	$144,739	**Daily Total**	$172,110
Cum Costs: Drilling	$558,223	**Completion**	$149,062	**Well Total**	$707,285

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	6	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.
07:00	11:00	4.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 378 SX (124 BBLS, 695 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1264 SX (331 BBLS, 1859 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, MANUALLY DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 4000 PSI. BLED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 1500 PSI, HOLD FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 09:00. START CLEANING MUD TANKS WITH REDI SERVICES. BLM NOTIFIED BY E-MAIL 3/31/2010 @ 11:00, WERE NOT PRESENT TO WITNESS.
11:00	12:00	1.0	BLED OFF CEMENT HEAD, FLOATS HELD. PACK OFF AND TEST HANGER TO 5000 PSI. FINISH CLEANING MUD TANKS.
12:00	06:00	18.0	RDRT. REPLACE RADIATOR ON #1 FLOOR MOTOR, WELD ON MUD PITS, CHANGE OUT VALVES ON HYDROMATIC, REPLACED COMPOUND CHAINS, REPAIR MODULE ON #2 PUMP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - R/D CASERS, CEMENTING.

FUEL - 2600, USED - 550.

RIG MOVE 7/10 MILE TO CWU 1402-33 AT 07:00 04-03-2010 WITH WESTROC TRUCKING.

TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG (41.57', 42.40', 42.36' TOTAL 126.33' THREADS OFF) TO CWU 1402-33.

TRANSFER 2 MJ (19.95', 20.33' TOTAL 40.28' THREADS OFF) TO CWU 1402-33.

TRANSFER 2600 GALS DIESEL FUEL @ $2.7559/GAL TO CWU 1402-33.

06:00		RIG RELEASED @ 12:00 HRS, 4-02-2010.
		CASING POINT COST $546,837

04-08-2010 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$18,500	**Daily Total**	$18,500
Cum Costs: Drilling	$558,223	**Completion**	$167,562	**Well Total**	$725,785

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8698.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8672' TO 60'. EST CEMENT TOP @ 1090'. RDWL.

04-23-2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,218	**Daily Total**	$1,218
Cum Costs: Drilling	$558,223	**Completion**	$168,780	**Well Total**	$727,003

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8698.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-25-2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$290,616	**Daily Total**	$290,616
Cum Costs: Drilling	$558,223	**Completion**	$459,396	**Well Total**	$1,017,620

MD	8,750	**TVD**	8,750	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8698.0 **Perf :** 6356'-8444' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8115'-16', 8122'-23', 8135'-36', 8195'-96', 8215'-16', 8240'-41', 8273'-74', 8284'-85', 8360'-61', 8294'-95',8433'-34', 8443'-44'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 5206 GAL 16# LINEAR W/7300# 20/40 SAND @ 1-1.5 PPG, 49883 GAL 16# DELTA 200 W/174900# 20/40 SAND @ 2-5 PPG. MTP 5596 PSIG. MTR 51.4 BPM. ATP 4337 PSIG. ATR 48.8 BPM. ISIP 2875 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 8050'. PERFORATE MPR FROM 7901'-02', 7910'-11', 7934'-35', 7946'-47', 7952'-53', 7961'-62', 7982'-83', 7991'-92', 8003'-04', 8012'-13', 8022'-23', 8027'-28' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32608 GAL 16# DELTA 200 W/112600# 20/40 SAND @ 2-5 PPG. MTP 6373 PSIG. MTR 51.2 BPM. ATP 4942 PSIG. ATR 47.3 BPM. ISIP 3440 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7856'. PERFORATE MPR FROM 7605'-06', 7644'-45', 7670'-71', 7683'-84', 7697'-98', 7721'-22', 7733'-34', 7761'-62', 7778'-79', 7795'-96', 7820'-21', 7836'-37'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7505 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 51940 GAL 16# DELTA 200 W/179900# 20/40 SAND @ 2-5 PPG. MTP 6485 PSIG. MTR 51.2 BPM. ATP 4552 PSIG. ATR 48.4 BPM. ISIP 3055 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7557'. PERFORATE MPR FROM 7383'-84', 7393'-94', 7404'-05', 7418'-19', 7442'-43', 7448'-49', 7464'-65', 7484'-85', 7496'-97', 7508'-09', 7521'-22', 7537'-38'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7354 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43254 GAL 16# DELTA 200 W/150700# 20/40 SAND @ 2-5 PPG. MTP 7354 PSIG. MTR 51.2 BPM. ATP 4345 PSIG. ATR 48.5 BPM. ISIP 2390 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7310'. PERFORATE UPR/MPR FROM 6965'-66', 6971'-72', 6993'-94', 7021'-22', 7053'-54', 7160'-61', 7189'-90', 7206'-07', 7224'-25', 7256'-57', 7274'-75', 7288'-89'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7370 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42637 GAL 16# DELTA 200 W/147500# 20/40 SAND @ 2-5 PPG. MTP 5595 PSIG. MTR 51.4 BPM. ATP 3988 PSIG. ATR 48.3 BPM. ISIP 2380 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6922'. PERFORATE UPR FROM 6666'-67', 6680'-81', 6691'-92', 6722'-23', 6745'-46', 6766'-67', 6788'-89', 6804'-05', 6858'-59', 6882'-83', 6893'-94', 6902'-03'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7360 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43159 GAL 16# DELTA 200 W/150800# 20/40 SAND @ 2-5 PPG. MTP 5221 PSIG. MTR 51.6 BPM. ATP 3255 PSIG. ATR 48 BPM. ISIP 2005 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6620'. PERFORATE UPR FROM 6356'-57', 6367'-68', 6381'-82', 6397'-98', 6404'-05', 6427'-28', 6475'-76', 6484'-85', 6495'-96', 6506'-07', 6583'-84', 6600'-01'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7359 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37585 GAL 16# DELTA 200 W/124900# 20/40 SAND @ 2-5 PPG. MTP 1865 PSIG. MTR 50.1 BPM. ATP 2851 PSIG. ATR 46.6 BPM. ISIP 1865 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6258'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0336

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

2. Name of Operator EOG RESOURCES, INC.
Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No. CHAPITA WELLS UNIT 1403-33

3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078
3a. Phone No. (include area code) Ph: 453-781-9145

9. API Well No. 43-047-40312

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 2416FNL 2366FWL 39.99307 N Lat, 109.33286 W Lon

At top prod interval reported below SENW 2416FNL 2366FWL 39.99307 N Lat, 109.33286 W Lon

At total depth SENW 2416FNL 2366FWL 39.99307 N Lat, 109.33286 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 33 T9S R23E Mer SLB

12. County or Parish UINTAH
13. State UT

14. Date Spudded 02/02/2010
15. Date T.D. Reached 04/01/2010
16. Date Completed ☐ D & A ☒ Ready to Prod. 05/05/2010
17. Elevations (DF, KB, RT, GL)* 5313 GL

18. Total Depth: MD 8750 TVD
19. Plug Back T.D.: MD 8698 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2389		700		0	
7.875	4.500 N-80	11.6		8744		1642		1090	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6926							

25. Producing Intervals

26. Perforation Record 6356

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	6356	8444	8115 TO 8444		3	
B)				7901 TO 8028		3	
C)				7605 TO 7837		3	
D)				7383 TO 7538		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8115 TO 8444	55,309 GALS OF GELLED WATER & 182,200# 20/40 SAND
7901 TO 8028	40,194 GALS OF GELLED WATER & 122,100# 20/40 SAND
7605 TO 7837	59,665 GALS OF GELLED WATER & 189,600# 20/40 SAND
7383 TO 7538	80,828 GALS OF GELLED WATER & 160,200# 20/40 SAND

RECEIVED
JUN 15 2010
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/2010	05/10/2010	24	→	5.0	1552.0	487.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
24/64	1000 SI	1700.0	→	5	1552	487		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #87635 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6356	8444		GREEN RIVER	1217
				BIRDS NEST	1518
				MAHOGANY	2119
				UTELAND BUTTE	4258
				WASATCH	4364
				CHAPITA WELLS	4971
				BUCK CANYON	5655
				PRICE RIVER	6345

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #87635 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MICKENZIE GATES Title OPERATIONS CLERK

Signature (Electronic Submission) Date 06/09/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1403-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6965-7289	3/spf
6666-6903	3/spf
6356-6601	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6965-7289	50,227 GALS GELLED WATER & 157,000# 20/40 SAND
6666-6903	50,739 GALS GELLED WATER & 160,300# 20/40 SAND
6356-6601	45,164 GALS GELLED WATER & 134,400# 20/40 SAND

Perforated the Lower Price River from 8115'-16', 8122'-23', 8135'-36', 8195'-96', 8215'-16', 8240'-41', 8273'-74', 8284'-85', 8360'-61', 8294'-95', 8433'-34', 8443'-44' w/ 3 spf.

Perforated the Middle Price River from 7901'-02', 7910'-11', 7934'-35', 7946'-47', 7952'-53', 7961'-62', 7982'-83', 7991'-92', 8003'-04', 8012'-13', 8022'-23', 8027'-28' w/ 3 spf.

Perforated the Middle Price River from 7605'-06', 7644'-45', 7670'-71', 7683'-84', 7697'-98', 7721'-22', 7733'-34', 7761'-62', 7778'-79', 7795'-96', 7820'-21', 7836'-37' w/ 3 spf.

Perforated the Middle Price River from 7383'-84', 7393'-94', 7404'-05', 7418'-19', 7442'-43', 7448'-49', 7464'-65', 7484'-85', 7496'-97', 7508'-09', 7521'-22', 7537'-38' w/ 3 spf.

Perforated the Upper/Middle Price River from 6965'-66', 6971'-72', 6993'-94', 7021'-22', 7053'-54', 7160'-61', 7189'-90', 7206'-07', 7224'-25', 7256'-57', 7274'-75', 7288'-89' w/ 3 spf.

Perforated the Upper Price River from 6666'-67', 6680'-81', 6691'-92', 6722'-23', 6745'-46', 6766'-67', 6788'-89', 6804'-05', 6858'-59', 6882'-83', 6893'-34', 6902'-03' w/ 3 spf.

Perforated the Upper Price River from 6356'-57', 6367'-68', 6381'-82', 6397'-98', 6404'-05', 6427'-28', 6475'-76', 6484'-85', 6495'-96', 6506'-07', 6583'-84', 6600'-01' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7263
Lower Price River	8032
Sego	8582

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 02 2011
BLM

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU63013BF

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CWU 1403-33

2. Name of Operator
EOG RESOURCES INC
Contact: MICKENZIE GATES
E-Mail: MICKENZIE_gates@EOGRESOURCES.COM

9. API Well No.
43-047-40312-00-S1

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453.781.9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 33 T9S R23E SENW 2416FNL 2366FWL
39.99307 N Lat, 109.33286 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original PD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

RECEIVED
MAR 14 2011
DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE
ENG. FEB 14 2011
GEOL.
E.S.
PET.
LEGL.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #101874 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 02/03/2011 (11RRH1069SE)

Name *(Printed/Typed)* MICKENZIE GATES — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 02/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title Assistant Field Manager Lands & Mineral Resources — Date FEB 15 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent
APD Extension

Lease: UTU-0336
Well: CWU 1403-33
Location: SENW Sec 33-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

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1. The extension and APD shall expire on 5/05/14.

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406